OPERATIONS PLAN

THERMAL TREATMENT NIKISKI, ALASKA

July 18, 2022

Prepared by:
Soil Treatment Technologies, LLC



8361 Petersburg St. Anchorage, AK 99507



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NIKISKI, ALASKA

July 18, 2022

Prepared by:

Connor Swanson

Engineer, EIT

Rescon Alaska, LLC

Todd Kasteler

Engineer, PE

Kasteler Consulting, Inc

July 18, 2022

Date

July 18, 2022

Date

Reviewed by:

Nathan Oberlee

Project Manager

Soil Treatment Technologies, LLC

Vathan P. OZL

July 18, 2022

Date



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Figure 2 Site Map

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ATTACHMENTS

Attachment 1 Engineering Plan

Attachment 2 Financial Responsibility Amount Calculations

Attachment 3 Soil Acceptance Log
Attachment 4 Waste Profile Form



ACRONYMS AND ABBREVIATIONS

°C	degrees Celsius
°F	degrees Fahrenheit
	Alaska Administrative Code
	Alaska Department of Environmental Conservation
ADNR	Alaska Department of Natural Resources
ARC	Alaska Soil Recycling
BTEX	benzene, toluene, ethylbenzene and xylenes
BTU	British Thermal Units
CFR	Code of Federal Regulations
CO	carbon monoxide
COC	Chain of Custody
cy	cubic yards
DC	directional current
DRO	diesel-range organics
EPA	Environmental Protection Agency
GAC	granular activated carbon
gr/scf	grains per standard cubic foot
GRO	gasoline-range organics
HHV	higher heating value
HP	horse power
_UST	leaking underground storage tank
mg/m³	miligrams per cubic meter
mL	milliliter
mm	millimeter
PAH	polyaromatic hydrocarbons
PID	photoionization detector
PPM	parts per million
	Qualified Environmental Professional
	Qualified Environmental Sampler
	Resource Conservation Recovery Act
	residual-range organics
	soil thermal remediation unit
	Soil Treatment Technologies, LLC
	underground storage tank
	volatile organic compounds
WELTS	Well Log Tracking System



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1.0 INTRODUCTION

This Operations Plan is prepared by Soil Treatment Technologies, LLC. (STT) for the thermal remediation of petroleum-contaminated soil on the Kenai Peninsula. The thermal soil treatment facility will be set up in Nikiski, Alaska. STT is requesting Alaska Department of Environmental Conservation (ADEC) approval of this Operations Plan to operate a soil thermal remediation unit (SRU) as a Category D Offsite Treatment Facility receiving petroleum-contaminated soil from multiple projects/facilities for more than three years of operation.

The current Operations Plan was approved in November 2021. This revised version is being submitted for ADEC approval following a reconfiguration of the plant layout.

This plan has been prepared in accordance with ADEC Title 18 Alaska Administrative Code (AAC) 75.365 (18 AAC 75.365), 18 AAC 78.273 and the *Operation Requirements for Soil Treatment Facilities* (ADEC, 2013).

In accordance with 18 AAC 75.365 and 18 AAC 78.273, an owner/operator of an offsite or portable treatment facility must prepare an Operations Plan for ADEC approval prior to accepting or treating contaminated soil. This Operations Plan is protective of human health and the environment and includes the following:

- 1. Facility Diagram
- 2. Detailed Process Description
- 3. Post-treatment Sampling & Analysis Plan
- 4. Provisions for Complete Containment
- 5. Engineering Plans & Engineering Drawings for Contaminated Soil & Water Containment
- 6. Site Monitoring Procedures

A Background Contamination was completed at the facility in August 2021. The analytical results from the sampling event indicated that the soil and groundwater on the property was not deleteriously impacted with petroleum contamination.

A public Soil Treatment Facility Operations Plan Notice will be prepared and submitted for ADEC approval. Once approved, the public notice will be posted to allow at least two weeks for public comments.

This Operations Plan will be updated and submitted to ADEC for review whenever substantive changes to the operation occurs. Substantive changes could include changes to items listed in 18 AAC 75.265(a)(1)(B) including expansion, reconfiguration of equipment or facility layout. Substantive changes could also include changes in federal or state laws, regulation, or policy impacting operations of the facility, or any other changes that could substantively impact operations.



1.1. Site Description

The proposed facility will be located at 52520 Kenai Spur Highway, Nikiski, Alaska 99611. The property is bordered by the Kenai Spur Highway to the north, an inactive material site to the south, and developed properties to the east and west. The nearest residential structures are approximately 500 feet to the east and north across the Kenai Spur Highway. The nearest water body is a lake located 782 feet north from the site. Cook Inlet is located approximately 1 mile to the north. One water supply well was installed on the west side of the property with a total depth of 88 feet below ground surface (bgs) and a depth to water of 61.9 feet bgs. Based on the boring log from the well installation, groundwater was first encountered at 61.9 feet bgs. A search of the Alaska Department of Natural Resources (ADNR) Well Log Tracking System (WELTS) showed only two other water supply wells within 500-feet of the facility perimeter (ADNR, 2021). An additional nine wells were located within the 500 foot perimeter based through local knowledge. The proposed facility location and water supply wells are shown in Figure 2.



2.0 FINANCIAL RESPONSIBILITY

The enlargement of the containment cell will enable increased soil storage capacity at the facility. STT will provide an updated financial responsibility statement as described in 18 AAC 75.365(a)(2)(A) prior to the acceptance of soil greater than the initially approved quantity. In accordance with regulatory requirements, STT will provide the State the following:

- 1. Proof of corporate guarantee by Rescon Alaska and Pioneer Earthworks. The guarantee will be based on the updated maximum amount of soil that can be stored at the site at any one time. This includes 4000 tons of contaminated soil and 400 tons of suspect clean soil in each of the three post-treatment soil holding cells (5200 tons total for the facility). The cost for treatment of the soils is based on trucking the soils from the facility in Nikiski to Alaska Soil Recycling (ASR) in Anchorage for treatment. The cost for treatment and disposal of the soil is detailed in Attachment 2.
- 2. Proof of general liability and environmental pollution liability insurance for the facility.

Current insurance documents or other financial instruments will be provided to ADEC upon renewal.



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3.0 DETAILED PROCESS DESCRIPTION

This section gives a detailed description of the treatment process for:

- Solid Waste, Water and Air Process Streams
- Startup and Shutdown Procedure
- Maximum process Flow Rates
- Air Pollution Control Systems
- Projected Maximum Process Time for Complete Thermal Remediation
- Description of any Additives

3.1. Overview

Following ADEC approval for treatment at the facility, arriving soil will be deposited within the contaminated soil containment cell. The containment cell is completed with a petroleum-resistant asphalt pavement that is sloped toward a subgrade collection sump. When possible, soil will be screened at client's site to remove oversized material greater than 2-inch in diameter before it arrives at STT for treatment. If oversized material is present in significant quantities upon delivery, the soil will first be loaded into a screen plant, in the contaminated soil containment cell to screen out material greater than 2-inch in diameter before entering the thermal processing stream (See Figure 2 - Facility Diagram) (ADEC, 2005).

Once the material has been screened, it will be stockpiled on the petroleum-resistant, sealed, asphalt pad awaiting treatment. A front-end loader will transfer the contaminated soil from the stockpile via a paved ramp to the 10-cubic yard (cy) feed hopper. The feed hopper discharges the material onto a feeder conveyor belt with a weigh bridge to the dryer. Once the material has had adequate retention time in the dryer, it is transferred to the baghouse. Any finer materials that are collected from the filters in the baghouse will be homogenized with this material and transferred to the soil conditioner by a 12-inch auger located under the filter housing. From the baghouse unit, the soil drops into the soil conditioner where water is introduced, cooling the material from approximately 700 degrees (°) Fahrenheit (F) to approximately 250 °F. Water applied during this process is supplied from the on-site water supply well. The material then moves onto a radial stacker that piles the remediated material into stockpiles onto a steel plate pad where it will remain until post-treatment samples have confirmed the material has been fully remediated.

3.2. Solid Waste, Air and Water Process Streams

This section provides additional details for the various process streams for solid waste, air and water.



3.2.1. Oversized Material Handling

Oversized material, greater than 2-inches in diameter, that is screened from contaminated soil will remain on the asphalt containment area where it will be thoroughly washed using a pressure washer to remove any residual soil material. Residual sediment from oversized material will be included with contaminated media for thermal treatment. Rinse water will be captured in containment sump and will be treated as described below. Washed oversized material will be stored onsite with treated soils and will be used for beneficial reuse.

3.2.2. Solid Waste Process Stream

The screened contaminated soil will be transferred from the storage stockpile to the 10 cy feed hopper using a front-end loader via an asphalt paved ramp. The material is then transported from the feed hopper by weigh belt conveyor to the feed auger where it is fed into the counterflow rotary drum dryer that is 4.5-feet in diameter. The belt is run by a variable speed direct current (DC) drive so that the feed rate can easily be controlled. An automatic weigh scale is installed on the feeder belt between the hopper discharge and drum entrance. The weigh scale automatically records the belt speed and material weight, and electronically integrates the data to provide a totalized record of material passed over the feeder belt.

As the material moves through the dryer, it is heated to 700 °F. The dryer drum serves as a two-fold purpose; first to dry the material by transferring heat and secondly, to convey and transport the material from one end to the other. A 23.1 million British Thermal Units (BTU) natural gas fired burner supplies the heat for the drying process, and as the heat is transferred progressively between the hot gases and the solid feed, the moisture and other volatiles are evaporated. Heat transfer is further enhanced by the veiling action of the specially designed flights in the dryer. Evaporated water and hydrocarbon vapors along with the dust are carried away by the hot gases traveling in the opposite direction of material flow. The heated and dried material exits the drum at the burner end, while the exhaust gases are discharged at the feed end into the baghouse.

The dryer auger conveys the dried hot soil from the drum exit to an intermediate location where dust from the baghouse and knockout box is mixed with the hot feed. Exhaust gases containing vapors, moisture and dust particles are conveyed to a knockout box via ducting. The knockout box, which precedes the baghouse acts as a pre-cleaner where larger particles are removed from the gas stream due to inertia.

These gases are further cleaned in the baghouse where finer particles are filtered out by an array of high efficiency filter bags. These filter bags retain the dust and fine particles on their surface while allowing the clean air to pass on through a plenum to the fan. Dust retained on the filter surface builds up a cake and offers more resistance to the air flow. In order to keep flow smooth, the bags are cleaned by dislodging the dust cake by introducing a sequence of highly compressed air pulses (shock waves) at the top of the bags. The frequency and duration of the pulses is controlled by an electronic timer. The dislodged



dust from the filters in the baghouse will be homogenized with the thermally treated material and transferred to the soil conditioner by a 12-inch auger located under the filter housing. The mixture is then conveyed away and discharged by a 6-inch auger to the soil conditioner where the material is cooled by spraying water. The water applied to the material evaporates during the cooling process. Once the material is cooled, it is transferred to a radial stacker where the treated soil is stockpiled on a welded steel surface, awaiting post-treatment sampling as described in Section 5.0.

Filtered gases in the process stream are pulled away by a centrifugal fan and transferred to the afterburner (thermal oxidizer) as described below in Section 2.2.2. A water mist injection port is located on the baghouse that is used to inject clean water into the airstream as needed to maintain a minimum relative humidity. The minimum relative humidity level is needed to ensure combustion does not occur in the baghouse.

3.2.3. Air Process Streams

Cleaned and dust free exhaust gases, which may contain volatile vapors are pushed into an afterburner section by the centrifugal fan. The afterburner consists of a refractory lined chamber equipped with a burner that directly fires into the chamber using natural gas. The afterburner is located at the exhaust intake manifold and heats up to 1,400 - 1,600 °F before it exits the exhaust stack. By raising the temperature of the exhaust gases, the vapors are ignited and incinerated. The after burner is mounted on two independent axles and can be transported separately with its own integral burner. Finally, treated gases are exhausted to the atmosphere at approximately 800°F.

3.2.4. Water Process Stream

The containment cell pad will be constructed with drainage contours to route surface runoff and oversized material rinsate water into the catch basin as shown in the Engineering Plan (Attachment 1). The contaminated soil in the containment cell will be covered at all times under 6-mil reinforced liners, (except for portions being actively worked), to mitigate exposure to wind and precipitation and reduce the generation of volatile vapors. The two classifications of liners to be utilized at the facility will be "daily" liners utilized when the plant is in operation, and "shutdown" liners during periods of inoperativeness as detailed in Section 5.1.1 of the Engineering Plan. The daily liners will consist of 6-mil reinforced liners covering soil stockpiles in the cell. When the facility is not in use due to periods of plant shut-down or winter dormancy, the entire footprint of the containment cell, including the loading ramp and sump will be covered with a single 150 foot by 150 foot, 20-mil reinforced "shutdown" liner to deflect precipitation away from the containment.

Collected water from the catch basin will be pumped into temporary settling tanks and subsequently treated through a granular activated carbon (GAC) filter. A submersible pump with a water level float actuator will be installed in the sump to pump the water entering the basin into four 2,500 gallon settling tanks. The tanks will be plumbed in series for overflow protection enabling an accumulation capacity of 10,000 gallons as shown on Figure 3. Onsite staff will perform daily inspections of the straw waddles, the sump and



the settling tanks to document the accumulated sediment levels in the storage containers. When the accumulation, exceeds 25% of the sump or any of the tanks, STT will pump out the sediment using a vacuum truck and deposit the spoils onto a pre-treated soil stockpile in the containment cell.

Accumulated water will be treated through a granular activated carbon (GAC) filter to remove contaminant concentrations. Treated water will be discharged onto the ground surface at least 100 feet away from any known drinking water wells or surface water bodies. Discharged treated water will be released in such a manner that it will infiltrate into the ground, will not create erosion or runoff, and will remain within the property boundaries.

The post-treatment cells were completed with a gradient specified in the engineering plans Engineering Plan to route runoff drainage into a catch basin. The water collected in the catch basin will be inspected for odor and sheen before being discharged back onto the post-treated pile for evaporation. In the unlikely event that the material will not soak up the water, the collected water will be treated through the GAC treatment system in conjunction with the water from the contaminated soil containment cell. When not in use, the cells will be covered with liners to mitigate precipitation accumulation. A detailed description of the water treatment process is provided in the Engineering Plan (Attachment 1).

3.3. Startup and Shutdown Procedure

The entire system is controlled by a Genco Genie[™] Semi-Automatic Burner Control System. Burner management and process control is accomplished with a solid-state control system. The control is used to control the startup sequence, firing rate and safe operation of the dryer and afterburner. The dryer burner control includes a burner management system to prevent startup of the burner unless specific state conditions exist. The control will also shut down the burner if specific unsafe conditions exist. Temperature control function is proportional action around the preset balance of material temperature and burner position.

The afterburner control is interlocked with the exhaust fan, and the temperature control function is proportional action around the preset balance of stack gas temperature and burner position.

Startup

Power to the SRU is provided by electricity from Homer Electric Association that is hard wired to the property. Initially, the main power switch, the exhaust fan, fuel pump and air compressor are turned on. Power lights will indicate that the main power and exhaust fan are on and ready for operation. Then the dryer burner blower is powered on and after approximately 30 seconds of purge time, a ready light will come on. Once the indicator on the burner position meter is at zero, the discharge conveyor, mixer and baghouse augers, dryer, baghouse dust augers and dryer feed conveyor can all be powered on.



The power is then turned on to the Gen III and AR7. The dryer system will be purged by depressing the burner start button to ignite low fire. A low fire light will come on and a ready light will go off. The baghouse will then be preheated for 15 minutes at 250 °F. The thermal oxidizer blower burner is turned on and a blower light will come on. After approximately 30 seconds of purge time, a ready light will come on. Personnel will wait for the indicator on the burner position meter to go to zero before proceeding. The start button on the thermal oxidizer will be depressed to ignite low fire and the low fire light will come on and the ready light will go off. At this time the feed hopper gates will be opened, and the feed belt will be started at minimum speed.

With the complete plant running, the main fire switch will be turned to the "on" position and the main fire light will come on. With the auto/manual switch on dryer control in the "manual" position, the burner will be opened with the manual burner control switch. The burner remains open until the desired material temperature is reached on the meter. Then the auto/manual switch is turned to the "auto" position and the automatic control burner is operational. These steps will be repeated on the thermal oxidizer (afterburner) control to complete the startup process.

Shutdown

Shutdown of the system is initiated by stopping the feeder belt and closing the hopper gate. The main fire switch is turned off on the dryer burner and the main fire light will go out while the low fire light comes on. When the stop button is depressed, the low fire will go off and after a purge period, the ready light comes on indicating that the system is ready for re-ignition. The plant will be allowed to run for 10 minutes.

Then the thermal oxidizer main fire switch will be turned off at the burner. The main fire switch is turned off on the dryer burner and the main fire light will go out while the low fire light comes on. When the stop button is depressed, the low fire light will go off and after a purge period, the ready light comes on indicating that the system is ready for re-ignition. The exhaust fan, dryer and discharge system will run for at least 30 minutes to allow for plant cooling.

After the drum has emptied and cooled down, the discharge system will be stopped as well as the drum, exhaust fan and compressor. The final step in shutdown is to turn the main power off.

3.4. Maximum Process Flow Rates

Typical production throughput is approximately 25 tons per hour, but throughput can vary. The main factors that affect production throughput include the contaminant type and concentration, applicable cleanup levels, soil type and soil moisture level.

A typical operating shift is 12 hours per day, 6 days per week. During continuous operation, the process equipment is available for treatment about 11 hours per day, with 1 hour of down time for preventative maintenance.



3.5. Air Pollution Control Permitting and Equipment

On, 3 August 2021, ADEC Division of Air Quality (DAQ) issued Minor Permit AQ1657MSS01 specifying the operating conditions and requirements for the soil remediation unit. A description of the emissions control systems, consisting of the baghouse and thermal oxidizer, and operating parameters in the permit is provided below.

Contaminated soil will be loaded into the rotary dryer drum and heated to 700°F for volatilization of the volatile organic compounds (VOCs) in the soil. From the dryer, the exhaust gas will flow through a primary dust collector into the baghouse for particulate matter removal. The baghouse is equipped with a 20 horsepower (HP) baghouse auger and a TECO AEHE Type, 50 HP induced draft fan. The primary air emission control function of the baghouse is the reduction of particulate matter; with a 99.8% particulate extraction efficiency. From the baghouse, the exhaust gas will enter the thermal oxidizer, for the destruction of the VOC and carbon monoxide (CO) emissions. The 23.6 million BTU burner in the thermal oxidizer will maintain an operating temperature of 1,562 °F with a higher heating value (HHV) of 1,000 BTUs per cubic foot (BTU/CF) to ensure an emissions destruction rate of 99%. The baghouse and thermal oxidizer will be in operation at all times while the system is active to ensure compliance with emissions standards.

In accordance with State Emission Standards, the permit stipulated the following operating requirements:

- Effluent exhaust shall not reduce visibility by more than 20% averaged over any six consecutive minutes.
- STT shall maintain and comply with its Fugitive Dust Control Plan to control the generation of fugitive dust.
- Particulate matter from effluent exhaust shall not exceed 0.05 grains per standard cubic foot (gr/scf) of exhaust gas corrected to standard conditions and averaged over a period of three hours.
- Sulfur compound emissions, expressed as SO2, shall not exceed 500 ppm averaged over three hours.

When requested by DAQ, STT shall conduct emissions source testing in accordance with the approved reference test methods for each respective emission parameter.

Prior to remediating soils contaminated with chlorinated hydrocarbons, STT shall conduct an initial source test using EPA Method 26A to determine the HCl emission rate. STT shall limit the emissions of hydrochloric acid (HCl) to no greater than 9.9 tons in any consecutive 12-month period to avoid classification as a major source of hazardous air pollutants (HAP). See the Air Quality Control Minor Permit (AQ1657MSS01) for additional details pertaining to the operating, record keeping and reporting requirements for the facility.



3.6. Projected Maximum Process Time for Complete Thermal Remediation

Soil process time is expected to be an average of 5-6 mins of retention time in the dryer. This time may vary based on contaminant type and concentration, applicable cleanup levels, soil type and soil moisture level.

3.7. Additives

Additives will not be used during any of the process streams associated with the thermal remediation process.



4.0 CONTROL AND CONTAINMENT OF CONTAMINATED SOIL

The following subsections explain the procedures and forms that STT will use to provide for complete containment of the contaminated soil before, during and after treatment until the contaminated soil meets applicable cleanup levels.

4.1. STT Requirements for Acceptance of Contaminated Soil

All soils accepted for thermal treatment must be characterized prior to arrival at the facility. Soils accepted for treatment must be analyzed by a laboratory that is certified through the ADEC Laboratory Certification Program and provide STT with an analytical laboratory report. The SRU at the STT facility will only accept petroleum-contaminated soil, which includes soil contaminants:

- Gasoline-range organics (GRO)
- Diesel-range organics (DRO)
- Residual-range organics (RRO)
- Petroleum-volatile organic compounds (PVOCs)
- Polyaromatic hydrocarbons (PAH)

STT will not accept any characteristic or listed Resource Conservation Recovery Act (RCRA) hazardous waste in accordance with 40 CFR Section 261. Generator knowledge can be used for petroleum contaminated waste where the source of the release is known and the waste is not mixed with waste from releases from other sources. For waste accepted on Generator Knowledge post treatment analyses will be the most stringent set of analyses described in the Field Sampling Guidance based on the source. Soil from industrial sites or other locations where the waste may have metals or contaminants that are not petroleum or petroleum constituents cannot be accepted on Generator Knowledge.

The following information must be provided to STT before acceptance and treatment of soil can begin:

- Copy of Spill Report to ADEC if applicable. Identify if spill is from a regulated underground storage tank (UST), a leaking UST (LUST) number or an ADEC Contaminated Site File number.
- Contaminated soils must have been generated by a known or declared responsible party who accepts responsibility for the contaminated soil.
- Written approval from ADEC to transport and treat soil at the STT site in Nikiski.
 Contaminated soil must be covered and transported in compliance with 18 AAC 50.0615.
- Estimated quantity of contaminated soil (cubic yards) to be delivered from each responsible party.



- The contaminants associated with the impacted soil and an analytical laboratory report with contaminant concentrations; STT will only except petroleumcontaminated soils. Non-petroleum soils may be accepted on a case-by-case basis through direct coordination with the ADEC.
- Soil type (i.e. peat, gravel, sand etc.).

STT will not allow any soil to be delivered to the site if the above requirements have not been met. Each potential client will be required to complete the Soil Waste Profile Form prior to soil acceptance (Attachment 4). The client is responsible for removing all wood, metal, plastic and other non-treatable material from the contaminated soil prior to delivery at the site. Any non-treatable material removed at the STT facility will be put in a suitable container and disposed of at an approved facility.

There is no maximum moisture threshold for the soil. All received soil is deposited within the bermed containment cell where any free liquids leaching from the soil are allowed to drain and are routed to the subgrade sump and the water treatment system. Soil piles with elevated moisture content will be left in the containment cell and/or aggregated with dryer material until liquid is no longer leaching from the pile. Soil with higher moisture content will be treated with a longer residence time in the dryer to ensure it is remediated at the optimal soil temperature for complete treatment of contaminants.

4.2. Delivery and Handling of Soil at the Site

Once the above listed information is provided, STT will review the information before any soil can be delivered to the site. As described above, all loads will arrive at the facility covered. All trucks will be weighed on a certified truck scale upon arrival at the STT facility. After the truck has been weighed, the truck will back into the soil containment cell and dump its contents directly onto the petroleum resistant surfaced staging area. It will remain in this area on the petroleum resistant surface until it is loaded into the feed hopper.

4.3. Control and Tracking Soils

Example forms used for control and soil tracking are included in Attachment 3. STT will assign unique Job Numbers to each project. This number will be used to track the quantity and source of soil arriving at the facility. Soil will be comingled to maximize soil storage pre- and post-treatment. Comingled soil will be tracked together from arrival at the facility, during treatment, sampling and removal from the facility. A weigh belt will be used for documenting the daily soil volumes treated through the remediation unit.

As treated soil exits the processor, the material will be placed in separate pile(s) of up to 400 tons each, on the area designated as Treated Soil Stockpile Area (See Figure 2 - Facility Diagram). The Treated Soil Stockpile Area will consist of three different collection cells, separated by concrete barriers. A post-treatment log will be maintained documenting the cell identification, the filling date(s), the sampling date and results as well as the date of receipt of the ADEC approval authorizing reuse of the treated material.



4.4. Design of Soil Storage Cell for Untreated Soil

4.4.1. New Containment Cell Construction

STT constructed a Category D hard-surface, petroleum resistant contaminated soil storage and treatment area in 2021. This Operations Plan is being resubmitted for approval of the reconfigurations of the contaminated soil containment cell, consisting of the following:

- The widening of the containment cell from 60 feet to 77 feet wide.
- The removal of the Quonset structure,
- The augmentation of the non-domestic water treatment system.

Figure 5 in the Engineering Plan depicts the operational layout of the thermal treatment unit and the soil storage cells. The Engineering Plan (Attachment 1) includes drawings and specifications of the containment cells, signed and sealed by an Alaska-registered professional engineer.

An Alaska-registered professional engineer or assistant will be on site during the expansion of the containment cell and will inspect and document the site installation process of the paved asphalt untreated soil containment cell. The expansion of the contaminated soil storage cell is described below:

- 1) Stake out the additional 17 feet to the south and north sides of the containment cell.
- 2) Survey the reference elevation.
- 3) Remove frost susceptible soils to a depth as determined by on-site engineer based on soil-assessment. A minimum of 2" of in-situ soil will be removed.
- 4) Grade sub-base as per engineering drawings water collection design.
- 5) Compact the sub-base using roller compaction.
- 6) Place 1" minus aggregate base in lifts no greater than 6 inches.
- Conduct as-built survey of elevation of the 1" minus base layer.
- 8) Compact 1" minus base material by roller compaction.
- 9) Machine pave the pad extensions with two inches of asphalt.
- 10) Conduct as-built survey of elevation of asphalt layer.
- 11) Allow asphalt to cure 1 week before applying Enviroseal LAS-320™ asphalt sealer.

The pad provides a hard, petroleum-resistant surface that is resistant to structural damage by backhoe buckets, and front-end loader buckets. No steel tracked equipment will be used at this facility, only rubber tired/tracked equipment will be used on the paved surface to mitigate any structural damage that could occur.



4.4.2. Contaminated Soil Cell Cover

The deposited soil stockpiles in the containment cell will be covered beneath 6-mil reinforced daily operations liners to mitigate exposure to precipitation and rain. During the winter months when the facility is not actively accepting or treating soil, the sump will be pumped dry and the entire containment area, including the sump and loading ramp will be covered with weighted 20-mil reinforced shutdown liner to prevent precipitation infiltration into the containment.

4.5. Design of Soil Storage Cell for Post-Treated Soil

4.5.1. New Containment Cell Construction

An Alaska-registered professional engineer or assistant was on site during construction of the facility and inspected and documented the site installation process of the three 40-feet by 40-feet steel plate post-treated soil containment cells. The construction process of the containment cells is described below:

- 1) Staked out 40 feet by 40 feet areas for the quarter-inch steel plate pads.
- 2) Surveyed reference elevation.
- 3) Performed site in-situ soil assessment of post-treated soil containment cell areas.
- 4) Removed frost susceptible soils to a depth as determined by the on-site engineer based on soil-assessment. A minimum of 2" of in-situ soil was removed.
- 5) Field screened and collected soil samples for laboratory analysis for the baseline environmental assessment.
- 6) Graded the sub-base as per the water collection design.
- 7) Compacted the 40 feet by 40 feet sub-base using roller compaction.
- 8) Placed 1" minus aggregate base in lifts no greater than 6 inches.
- 9) Conducted as-built survey of elevation of the 1" minus base layer.
- 10) Compacted 1" minus base material by roller compaction.
- 11) Installed the 40 feet by 40 feet by quarter-inch steel plate sections.
- 12) Welded plate sections together. Conducted a site inspection for coverage, penetration, and cracking.
- 13) Welded 10" high by 3/16" plate curbs along three sides of each containment cell as per engineered design. Welded 2" square tube by 1/8" thick curb on entrance side for loader access to cells.
- 14) Stacked 2 feet by 2 feet by 4 feet pre-cast concrete blocks to achieve 6 feet high containment walls. Blocks are stacked in a one over two and two over one pattern for stability.



4.5.2. Treated Soil Stockpile Storage Area

Treated soil will exit the SRU via a radial stacker and will fall onto the three 40-feet by 40-feet steel plates that are lined 6-feet tall around the perimeter with concrete barriers for soil containment. The three individual cells enable the stockpiling of up to 400 tons per cell. The welded 10" high steel barrier along three sides of each cell and the 2" high barrier across the entrance will contain runoff within the cell. The cells are sloped towards the back of the pad where a corrugated plastic stand pipe is located in the corner of the cell with a submersible pump for dewatering.

The soil will remain in their respective cells until post-treatment soil samples have verified that it has met the applicable ADEC cleanup levels, Material that is on the pad will be covered with a 6-millimeter (mm) reinforced poly liner to prevent any rain/snow from saturating the material and causing runoff.

4.5.3. Disposal of Treated Soils

Upon verification from the analytical results that the post-treatment material has met the applicable ADEC cleanup levels and final approval has been granted from ADEC, STT will transport the soil to the Clean Soil Storage Area (Figure 2) where it will be available for reuse. STT will maintain records and log the dates of all ADEC approvals and note the date and time when the respective post-treatment cell was emptied and ready for use.

4.5.4. Cover

The post-treated soil storage cells will have a non-permanent cover. The cell will be covered when not actively stockpiling treated soil with a minimum 6-mil reinforced liner.

4.6. General Maintenance

At the start of operations, general maintenance activities will include an assessment of the volatile concentrations and the decibel exposure levels along the property perimeter while the plant is in operation. For the first 30 days of plant operation, STT personnel will traverse the property boundary with a volatiles analyzer for measuring volatile organic concentrations and a decibel meter to measure the noise from operations. The measured readings will be recorded in the daily operations log for each property corner as well as the location and reading of the highest measured levels. If volatile concentration readings are detected, STT will take corrective measures. The appropriate corrective action for excessive decibel levels will be determined upon discovery of the source of the noise.

STT will conduct this testing for the first 30 days of operations to quantify the exposure risks. If during this period, the measured volatiles concentration are all below 1 ppm and the decibel readings are consistently below 85 decibels (dB), the monitoring program will be discontinued due to the absence of exposure concerns. However, if the monitoring program detects elevated volatiles above 1 ppm and 85 dB, ongoing daily monitoring will continue to track the levels until further monitoring can demonstrate, over a 30 day period, the effectiveness of administrative or engineering controls in lowering the detection levels.



The measurement readings will be recorded in the facility's tabulated daily log. The tabulated daily readings will be included as an appendix in the annual facility report.

Daily plant checks will include monitoring for dust generation at the facility. STT will implement fugitive dust controls, including enforcing a 5 mile per hour maximum speed limit on the property for all vehicles and use of water dispersion. However, if due to adverse weather conditions (i.e. high winds), the facility controls are deemed not sufficiently effective to suppress dust generation, plant operations will shut down until site and weather conditions improve. Any unplanned shut downs due to emissions, noise or dust will be noted in the daily logs, along with the corrective actions taken and date and time of resumption.

STT personnel are responsible for continual monitoring and housekeeping around the contaminated soil secondary containment storage cell and under the feed system, crusher and processor. Daily maintenance activities will also include checking for and removing spilled soil from any areas that are not contained within asphalt. Any contaminated soil that falls on the ground around the storage cell or feed system will be cleaned up and placed back in the untreated soil cell or in the feed hopper for treatment. Any thermally treated soil that spills from the, covered, radial stacker prior to reaching a treated soil cell will be cleaned up and placed in the predestined treated soil cell.

During periods of shutdown, the facility will be visually inspected weekly by the video surveillance system or as needed by STT employees who are based in Nikiski and Soldotna.

4.7. Equipment Fuel Storage and Handling

Due the close proximity to a refueling station in Nikiski, there will be no bulk fuel storage on this facility. On occasion temporary small fuel containers (5-gallons or less) may be stored on-site. All small fuel containers will be stored within secondary containment large enough to hold the volume of any spills.

Duck ponds and absorbent material will also be used during equipment fueling. If a fuel spill occurs outside the containment cell, the impacted soil will be immediately cleaned up until no further fuel odor is detectable. The soil will be thermally treated.

Spills less than 10 gallons will be reported to the plant operator on shift at the time and recorded into the daily log. The time of spill, location, quantity and cleanup actions taken will be documented and reported to ADEC in a monthly report. Spills larger than 10 gallons will immediately be reported to the ADEC and assessed by a Third-Party Qualified Environmental Professional (QEP) in accordance with ADEC 18 AAC 75 regulations (ADEC, 2020a). Spill remediation will be conducted by a Third-Party contractor and excavated until confirmation soil samples are below ADEC cleanup levels.



4.8. Groundwater Monitoring

Baseline groundwater samples were collected from the water supply well and a drinking water system well on the adjacent property to the east. Based on the ADEC Drinking Water Internal Map for the area, which indicates a southwesterly groundwater gradient in the area, the STT water supply well is situated down-gradient from the plant. In addition, a sentry well down-gradient of the facility will be installed in the southwest corner of the property as shown on Figure 2 for sampling the groundwater for the presence of contamination. Additionally, a drinking water well on the adjacent property to the east is situated in an upgradient position of the property. Initial and ongoing groundwater sampling of the wells will enable an assessment of the groundwater condition and any impacts, if any, from the operation of the facility. STT will contract with a unbiased third party QEP to conduct annual groundwater sampling to provide an ongoing monitoring of the groundwater condition up- and down-gradient of the facility. The wells will be sampled for the full suite of contaminant analytes that the facility is approved to treat, including: DRO, RRO, GRO, Petroleum VOC, and PAH. The results of the sample analyses will be presented in an annual report to the ADEC for review and approval.



5.0 SAMPLING, TESTING AND REPORTING

Once the petroleum-contaminated soil has been thermally treated in the SRU and stockpiled as described above, final confirmation samples for project COCs will be collected. Comingled stockpiles will be sampled for all COCs associated with each individual project, including: DRO, RRO, GRO, Petro VOC, and PAH. In addition, material accepted based on generator knowledge will also be analyzed for DRO, RRO, GRO, Petro VOC, and PAH. Post-treatment stockpile soils will be sampled to verify that the applicable cleanup levels have been met. Soil samples will be collected by a Third-Party QEP or a Qualified Environmental Sampler under direction of a QEP as defined in ADEC 18 AAC 75.333 (ADEC, 2020a) and in accordance with the collection and preservation requirements outlined in the ADEC Field Sampling Guidance (ADEC, 2022) and the UST Procedures Manual (ADEC, 2017a) to ensure all chemistry data quality objectives are met, and that all data is defensible and usable for the project.

The minimum number of soil samples will be based on the volume and sample frequencies listed in Table 2A of the ADEC Field Sampling Guidance as shown in the table below.

5.1. Post-Treatment Soil Screening, Sampling and Reporting

Screening

Post-treatment soil stockpiles will first be field screened using a photoionization detector (PID). Heated-head space PID readings will be collected for each 10 cy of treated soil for piles less than 100 cy, and on screening sample for each 20 cy of treated for piles greater than 100 cy. Soil for field screening samples will be collected from beneath the exposed surface of the soil at various depths throughout the pile, including near the base, with a minimum depth of 18 inches and placed into Quart-sized Ziploc® bags with double lock seals. Each bag will be partially filled with soil and immediately sealed to trap the volatile vapors. The headspace samples will then be warmed to at least 40 °F for a period of at least 10 minutes, but not longer than one hour, to permit headspace vapors to develop in the bag. The screening samples will be agitated for 15 seconds at the beginning and end of the headspace development to promote volatilization prior to screening with the PID. After sufficient time has passed for the development of vapors, the PID sampling probe will be inserted into the bag to measure the volatile organics. Field screening results for each stockpile will be recorded in a site logbook.

Sampling

After the soil has been screened, grab soil samples will be collected using disposable sampling spoons. Soil samples will be collected from the areas with the highest PID screening results. The number of samples per stockpile is based on volume and will be collected in accordance with the screening and sampling quantities listed in Table 2A of the ADEC Field Sampling Guidance (ADEC, 2022).



A minimum of one field duplicate sample will be collected per every 10 field samples for each matrix sampled for each target analyte. Soil samples for volatile analyses will be collected first, to minimize the loss of volatile compounds. For volatile samples, a minimum of 50 grams of soil will be placed directly into tared 4-ounce jars with a Teflon®-lined septum fused to the lid. Immediately following collection, 25 milliliters (mL) of methanol preservative will be added to the jar to completely submerge (and preserve) the volatile soil sample. A trip blank sample will also accompany all volatile samples to detect and identify any volatile contamination of the samples while travelling to and from the lab. Soil will then be collected for the remaining analyses and placed into laboratory-provided sample jars without preservative. After sample collection, each jar will be appropriately labeled, and immediately placed into a cooler with sufficient gel ice to maintain sample temperatures of 4 degrees Celsius (°C) ± 2 °C during transport to SGS North America Inc. in Anchorage, Alaska for analysis.

Cubic Yards of Soil	Quantity in Tons	Required Number of Screenings	Required Number of Analytical Samples
0-10	15	5	1
11-50	75.00	5	2
51-100	150	1 per 10 cy	3
More than 100	Up to 400	1 per 10 cy, or as the CSP determines necessary	3, plus 1 per each additional 200 cubic yards, or portion thereof, or as the CSP determines necessary

Source: ADEC Field Sampling Guidance, Table 2A. (ADEC, 2022)

Based on a maximum holding capacity of the treated cells of 400 tons (equating to approximately 270 cubic yards using a 1.5 conversion factor), the maximum number of analytical data that will be collected from a fully filled cell will be 4 primary samples.

Reporting

A record of the individual cell identifier, the date/time of thermal processing, post-treatment sampling date/time and final analytical results will be maintained on-site at the STT facility. Upon receipt of the laboratory analytical report, the Third-Party QEP will submit the complete analytical laboratory report, the analytical data in a tabulated format with respective cleanup limits for ADEC approval. Any non-detected analytes will be presented in the data tables with the laboratory quantitation limits shown in parentheses, in accordance with the Technical Memorandum, Environmental Laboratory Data and Quality Assurance Requirements. In addition, with every post treatment sample report, STT will append copies of all signed ADEC Transport Treatment and Disposal Forms for the treated soil, the field screening results from the sampling event and a completed ADEC Laboratory Data Quality Checklist.

If the treated soil does not meet the most stringent of the ADEC Method 2 Table B1 and Method 1 Table A2 soil cleanup levels for unrestricted use, the soil will be reprocessed



through the SRU and the screening and sampling process will be repeated until the treated soil meets the cleanup levels.



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6.0 ANNUAL REPORTING

STT will provide and annual report documenting inspections and maintenance of the pad and water treatment discharge results. The annual well sampling results will be included in the report. The report will document the results and findings of the annual groundwater sampling collected from the wells on the property. The annual reports will be submitted no later than the end of February of the following year.



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7.0 SITE CLOSURE

Prior to startup a Background Contamination Assessment was conducted on the property to investigate for any pre-existing soil or groundwater contamination. Upon completion of facility operations and/or closure of the business, a subsequent assessment will be performed by an impartial qualified third party to investigate the areas where treated and untreated soil were stored or handled.

7.1. Background Assessment

The background assessment of the site soil included:

- 1) An investigation using the Incremental Sampling Methodology (ISM) approach to evaluate the soil at the site. The ISM sampling event, subdivided the area into three decision units (DU) consisting of
 - a. The contaminated soil staging area,
 - b. The soil remediation unit area, and
 - c. The treated soil area.
- 2) For each decision unit, a grid of at least 30 squares was laid out using pin flags.
- GPS coordinates from the corners of the DU were collected to aid in reconstructing the DU areas for the closure sampling.
- 4) Individual sample increments of approximately 5 grams each were collected from each grid square using a systematic random sampling approach and combined to form an ISM sample replicate, as follows:
 - a. The quadrant to be sampled was determined using a random number generator: 1 = NW, 2 = NE, 3 = SW, 4 = SE.
 - b. The sample increment was placed into a 1-gallon Ziploc bag labeled with the sample ID, date/time of sampling, and requested analyses.
 - c. The subsequent grid squares were sampled in the same quadrant defined in step a., until all grid squares had been sampled.
- 5) The samples were collected from freshly uncovered soil 6-12-inches below the ground surface.
- 6) Step 4 was repeated for the remaining 2 ISM sample replicates comprising the ISM sample triplicate. Each replicate comprising the triplicate was collected from a single randomly selected quadrant.
- 7) The samples were analyzed for GRO, DRO, RRO, petroleum-VOCs, and PAHs.
- 8) All sample processing (i.e. sieving, homogenizing and subsampling) was performed by the analytical laboratory.



9) The results were reported to ADEC in compliance with *Site Characterization Work Plan and Reporting Guidance for Investigation of Contaminated Sites* (ADEC, 2017b)

STT also collected baseline groundwater samples from the onsite water wells, and the adjacent property to the east, for analysis of GRO, DRO, RRO, petroleum-VOCs, and PAHs prior to commencing operations.

The analytical results of the baseline samples detected only low level petroleum concentrations in the soil and water all below the applicable ADEC cleanup levels. As a result, the Baseline Assessment Report concluded that no existing petroleum contaminant source existed at the site prior to operations.

7.2. Facility Closure

Upon terminating operation of the treatment facility, STT will submit a closure assessment to ADEC within 90 days after termination. A closure sampling work plan for the property will be prepared for ADEC approval. Sampling procedures will be based on current regulations at the time of closure. If changes to regulations have occurred since the baseline assessment, sampling methodology will be updated to coincide with such changes. The closure assessment will demonstrate that secondary contamination did not occur at the facility. If secondary contamination did occur at the facility, STT will perform a cleanup of the contamination by in-situ or ex-situ treatment within two years after terminating operations.

After the treatment facility has been shut down and all the soil has been treated and removed from the site the following site activities will take place:

- The pre-treatment soil storage cell will be dismantled, and the asphalt pad material will be disposed of at an approved disposal facility. A QEP from a Third-Party sampler will prepare and submit a work plan to ADEC in accordance with current regulations detailing facility closure sampling procedures to determine if contamination is present in the subsurface. If contamination is not detected, the base material will be left in place.
- The treated soil stockpile steel plate pads will be dismantled and cleaned. A QEP from a Third-Party sampler will replicate the background assessment in the area to determine if contamination is present in the subsurface. If contamination is not detected, the base material will be left in place.
- Samples will be analyzed for GRO, DRO, RRO, petroleum-VOCs, and PAHS.

<u>Contaminated soil</u> detected in or under the contaminated soil storage cell or post-treated stockpile cells will be remediated and run through the processor, sampled and analyzed as if it were soil from any other project. This will be done in accordance with this Operations Plan.



Upon completion that the treated soil meets ADEC soil cleanup levels and upon receipt of ADEC approval for final disposal, the treated soil will be used as backfill material at an approved location.

7.3. Final Report

When all areas of the treatment facility have been remediated, assessed and sampled, the Third-Party QEP will provide a final report documenting field screening activities and analytical laboratory data to the ADEC. The final report will be submitted within 90 days of facility closure and prepared in accordance with the most current guidance at the time of site closure. If desired, ADEC can conduct a final inspection of the site after STT has dismantled all of the equipment.



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8.0 REFERENCES

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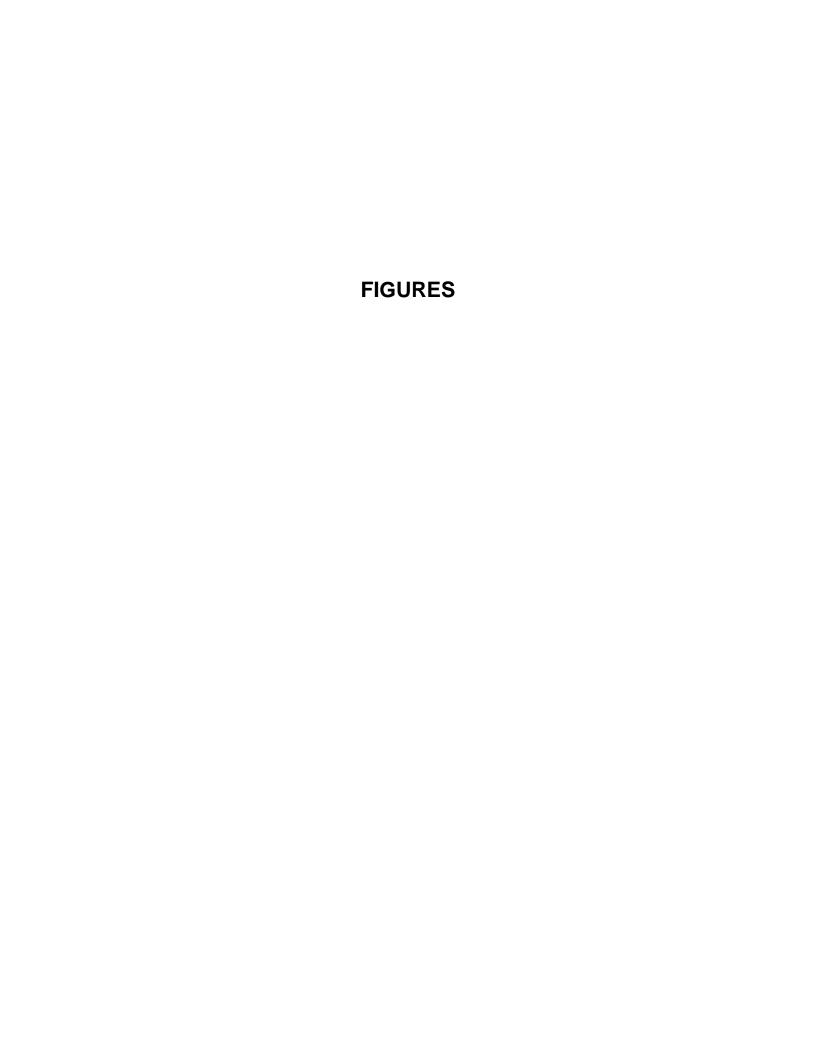
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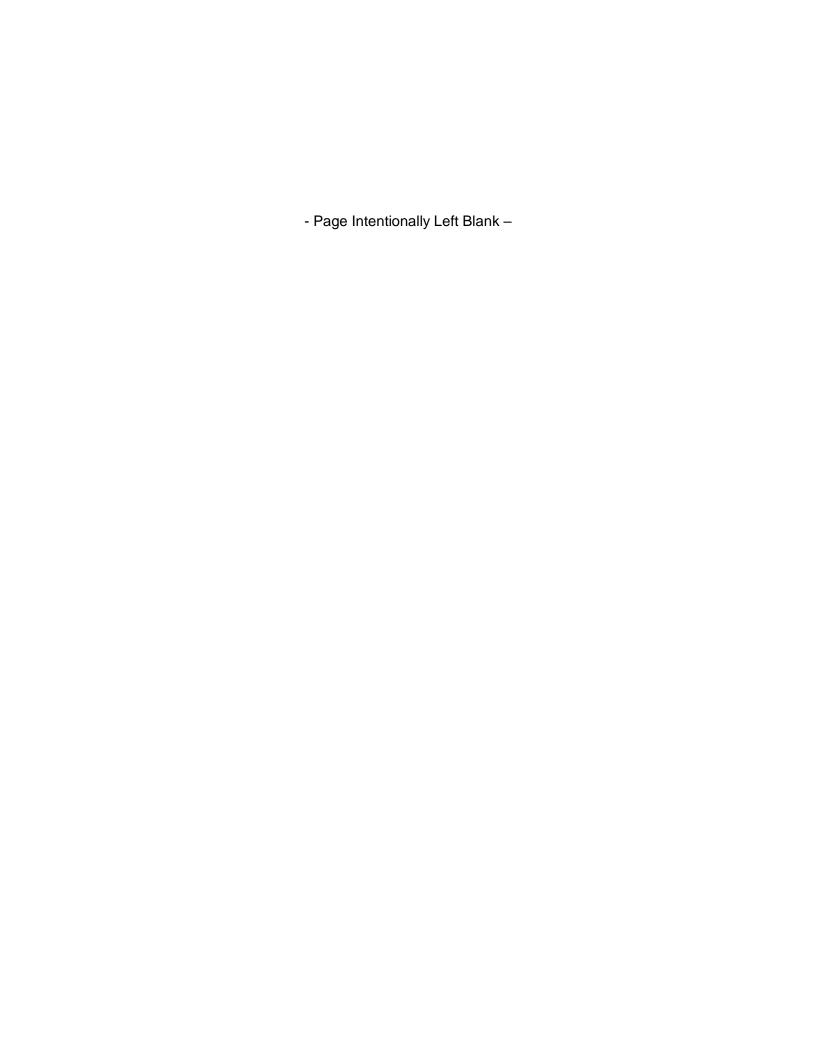
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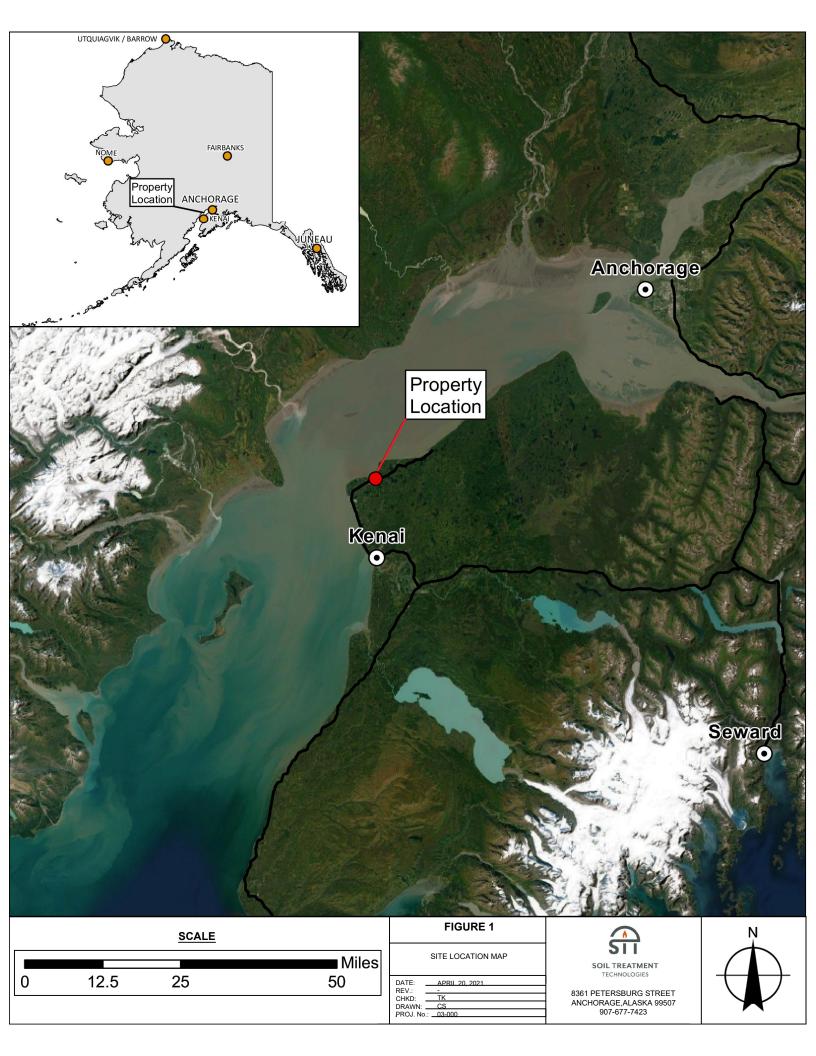
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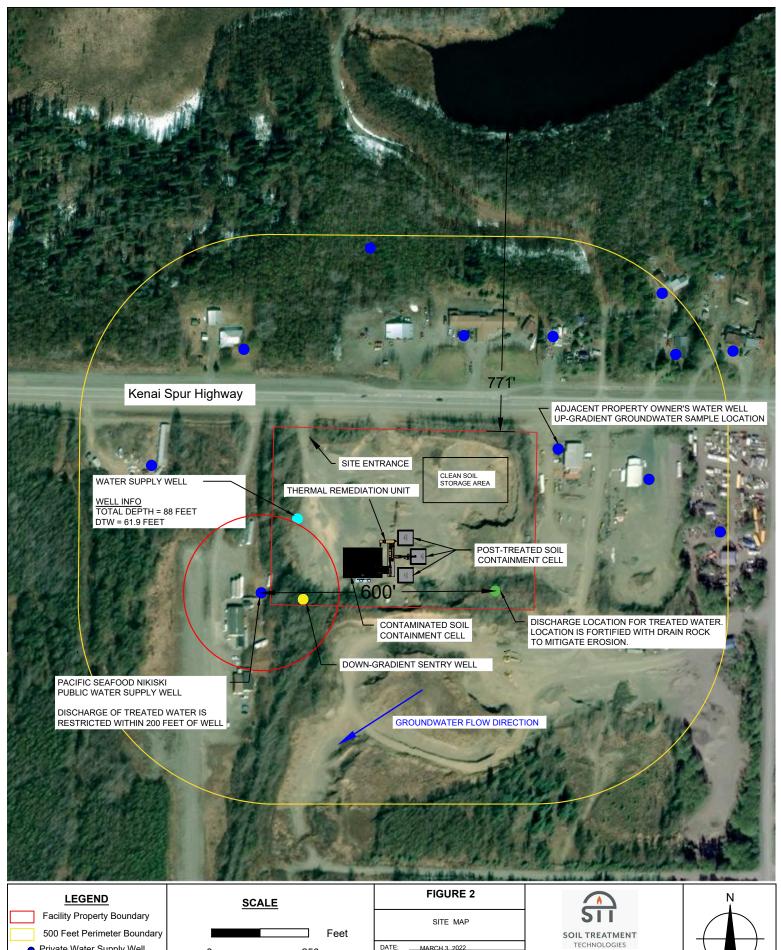


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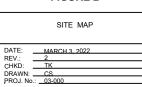






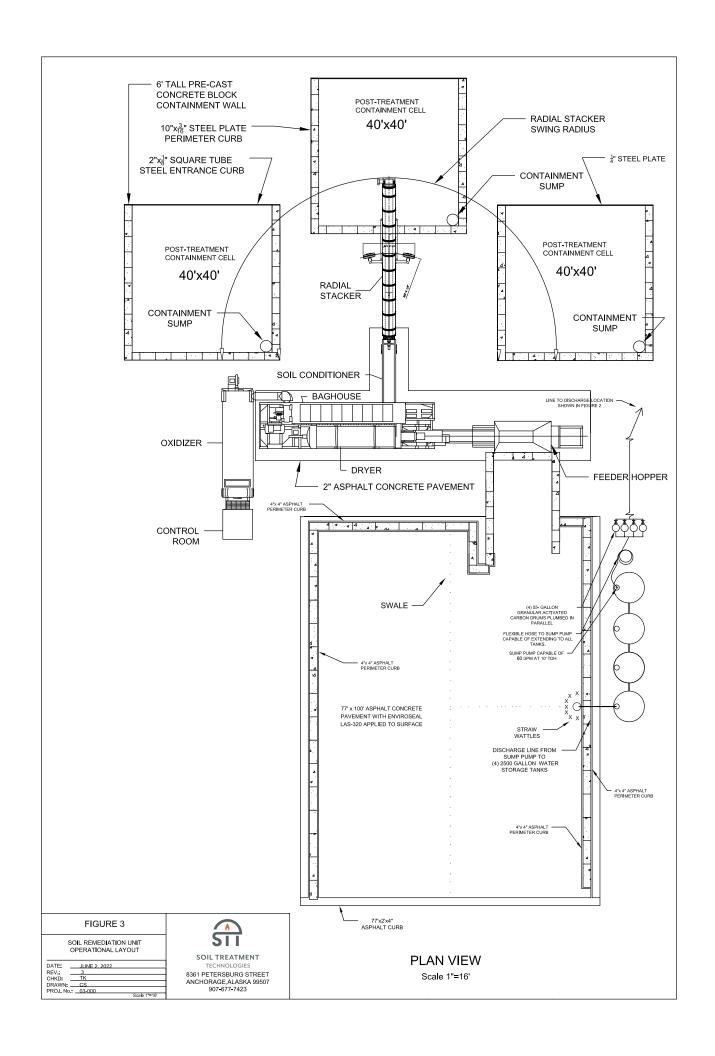












ATTACHMENT 1

ENGINEERING PLAN



THERMAL TREATMENT PLANT ENGINEERING PLAN

NIKISKI, ALASKA

July 18, 2022

Prepared for:

Alaska Department of Environmental Conservation

Prepared by:



8361 Petersburg Street Anchorage, Alaska 99507



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ENGINEERING DESIGN

THERMAL TREATMENT NIKISKI, ALASKA

July 18, 2022

Prepared by:	
	<u>July 18, 2022</u>
Connor Swanson	Date
Engineer, EIT	
Rescon Alaska, LLC	
	<u>July 18, 2022</u>
Todd Kasteler	Date
Engineer, PE	
Kasteler Consulting, Inc	
Reviewed by:	
	<u>July 18, 2022</u>
Nathan Oberlee	Date
Project Manager	
Soil Treatment Technologies, LLC	

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- B. Pre-Treated Soil Containment Cell Hard Surface Load Design and Results
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ACRONYMS AND ABBREVIATIONS

C	degrees Celsius
F	degrees Fahrenheit
AAC	Alaska Administrative Code
ADEC	Alaska Department of Environmental Conservation
BTEX	benzene, toluene, ethylbenzene and xylenes
y	cubic yards
OOT	Department of Transportation
DRO	diesel-range organics
GAC	granular activated carbon
GRO	gasoline-range organics
nL	milliliter
nm	millimeter
PPE	personal protective equipment
PVOCs	petroleum-volatile organic compounds
QEP	Qualified Environmental Professional
QES	Qualified Environmental Sampler
RRO	residual-range organics
SRU	soil thermal remediation unit
STT	Soil Treatment Technologies, LLC
/OCs	Volatile organic compound



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1. INTRODUCTION

This Engineering Plan is prepared by Soil Treatment Technologies, LLC. (STT) for the thermal remediation of petroleum-contaminated soil on the Kenai Peninsula. The thermal soil treatment facility will be set up in Nikiski, Alaska. STT is requesting Alaska Department of Environmental Conservation (ADEC) approval of this Engineering Plan to operate a soil thermal remediation unit (SRU) as a Category D Offsite Treatment Facility receiving petroleum-contaminated soil from multiple projects/facilities for more than three years of operation.

This plan has been prepared in accordance with ADEC Title 18 Alaska Administrative Code (AAC) 75.365 (18 AAC 75.365), 18 AAC 78.273 and the *Operation Requirements for Soil Treatment Facilities* (ADEC, 2013).

In accordance with 18 AAC 75.365 and 18 AAC 78.273, an owner/operator of an offsite or portable treatment facility must prepare an Operations Plan for ADEC approval prior to accepting or treating contaminated soil. As part of the Operations Plan, an Engineering Plan is required to demonstrate the adequacy of the facility to meet ADEC requirements. This Engineering Plan and Design addresses the following as required:

- 1. Facility Location, Operation and Overview
- 2. Design for petroleum resistant surface and loading design parameters
- 3. Soil base selection, placement, and preparation
- 4. Nondomestic water control, collection and processing plan
- 5. Inspection and Maintenance plan

The following sections in this Engineering Plan describe in detail the items listed above.



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2. FACILITY OPERATION OVERVIEW

2.1 Facility Location

The proposed facility will be located at 52520 Kenai Spur Highway, Nikiski, Alaska 99611 (Figure 1). The property is bordered by the Kenai Spur Highway to the north, vacant lot to the south, and commercial properties to the east and west. The largest nearby water body is a lake located 771 feet north from the site. Cook Inlet is located approximately 1 mile to the northwest. There are two water supply wells within 500-feet of the facility perimeter. The wells are approximately 94 feet and 473 feet from the proposed site property perimeter. An additional nine wells were located within the 500 foot perimeter based through local knowledge. A sentry well down-gradient of the contaminated soil cell is located to the southwest of the facility, as shown on Figure 2.

2.2 Unit Overview and Construction

Soil Treatment Technologies, LLC. (STT), the sole owner and operator of the thermal remediation unit started construction of the facility in May 2021. The facility was built at 52520 Kenai Spur Highway on a 7.14-acre lot. The thermal remediation unit occupies a footprint of approximately 1,267 square feet. Dimensions and drawings of the unit are shown in Figures 3 and 4.

The current Operations Plan was approved in November 2021. This revised version is being submitted for ADEC approval following a reconfiguration of the plant layout. STT will assume operation and maintenance of the facility in accordance with operation and maintenance plans.

2.3 Construction Timeframe and Summary of Events

- June-July 2021
 - Surveying (Original grade and site boundaries)
 - Dirt work for pre-treated soil containment cell (excavation, soil assessment, grading, base material preparation)
 - Collect environmental baseline samples
 - Dirt work (Final base preparation, surveying, catch basin install)
 - Asphalt Concrete pad placed and finished
 - Survey pad
 - Apply Enviroseal LAS-320[™] Sealer to pre-treated soil containment cell asphalt concrete slab
 - Construct post-treatment containment cells
 - Dirt work (excavation, grading, base preparation)
 - Surveying
- August-September 2021
 - Post-treatment containment cell construction
 - Welding steel plate seams
 - Survey grade for positive drainage

1

Weld steel curbs to pads



- Place precast concrete blocks for containment walls
- April May 2022
 - Dirt work for expansion of pre-treated soil containment cell (excavation, soil assessment, grading, base material preparation)
 - Construction of water management and filter system
 - Stage thermal treatment unit components
 - Operational assembly of remediation unit
 - Utilities hooked up (natural gas and electricity)
 - Assembly checklist
 - Verify operation of unit (Start-up and shutdown)
 - Verify operation of safety devices
 - Construction is completed and remediation unit is operational

2.4 Operation Layout

The operational layout plan on Figure 5 shows the staging location for the contaminated and post-treated soil containment cells, the water management configuration and the thermal treatment unit. The contaminated soil containment cell will be completed with a petroleum-resistant asphalt pavement with drainage contours to route runoff from saturated soil loads and nondomestic water to a centralized subgrade concrete sump on the south side of the cell. As part of the reconfiguration of the plant, the soil containment cell is being widened from 60 feet to 77 feet wide. Pre-cast concrete blocks will be stacked up to 10 feet high along three sides of the contaminated soil cell as shown on Figure 5 and 6. The perimeter of the cell will be lined with a 4 inch wide by 4 inch tall curb for runoff containment as shown on the Side View of the Pre-Treated Soil Containment Cell on Figure 7. A description of the water collection and treatment system is provided below in Section 5. A loading ramp will extend from the containment cell for transporting the soil into the feed hopper of the thermal treatment unit. The contaminated soil in the containment cell will be covered at all times under 6-mil reinforced liners, (except for portions being actively worked), to mitigate exposure to wind and precipitation and reduce the generation of volatile vapors.

The three post-treatment soil containment cells will receive the treated soil via a radial stacker extending from the treatment unit as shown on Figure 5. The post-treatment cells will be constructed on welded quarter inch steel plates and bordered along three sides with pre-cast concrete blocks extending 6 high. The post treated soil will remain in the cells covered under 6-mil reinforced liner, except for the portion being actively worked, until receipt of the post treatment sampling analytical results. Upon verification that the soil has been effectively remediated, it will be transported to the Clean Soil Staging Area, shown on Figure 2.

2.5 Operation

When possible, soil will be screened at client's site to remove oversized material greater than 2-inch in diameter before it arrives at STT for treatment. If oversized material is present in significant



quantities upon delivery, the soil will be loaded into a screen plant, stationed in the contaminated soil cell, to screen out material greater than 2-inch in diameter before entering the thermal processing stream (ADEC, 2005). The oversized material, (greater than 2-inches in diameter), screened from contaminated soil will remain in the containment cell and be washed using a pressure washer to remove any residual soil material. The residual sediment from oversized material will be included with contaminated soil for thermal treatment. The rinse water will be captured in the containment sump and will be treated as described below. Washed oversized material will be stored onsite with treated soils and will be used for beneficial reuse.

Once the material has been screened, it will be stockpiled on the asphalt pad in the containment cell until it is transferred to the feed hopper for treatment. A front-end loader will transfer the contaminated soil from the stockpile via the paved ramp to the 10-cubic yard (cy) feed hopper. The feed hopper discharges the material onto a feeder conveyor belt with a weigh bridge to the dryer. Once the material has had adequate retention time in the dryer, it is transferred to the baghouse. Any finer materials that are collected from the filters in the baghouse will be homogenized with this material and transferred to the soil conditioner by a 12-inch auger located under the filter housing. From the baghouse unit, the soil drops into the soil conditioner where water is introduced, cooling the material from approximately 700 degrees (°) Fahrenheit (F) to approximately 250 °F. The material then moves onto a radial stacker that piles the remediated material into stockpiles onto a steel plate pad where it will remain until post-treatment samples have confirmed the material has been fully remediated.



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3. LOAD PARAMETERS AND HARD-SURFACE DESIGN

This section will discuss the design for a petroleum resistance hard-surface soil containment cell and designed loading parameters.

3.1 Petroleum Resistance Hard-Surface Containment

3.1.1 Pre-Treatment Surface

A 60 foot by 100 foot by 2-inch thick asphalt concrete pad was initially constructed to contain the pre-treated soil containment cell. The cell will be enlarged to 77 feet wide and enclosed with concrete blocks. The additional asphalt pavement on the north and south sides will be level and flush with the existing pavement. The existing edge will be sawcut for a clean surface and new asphalt will be bonded to the cut edge using an asphalt tar sealer. A coating of Enviroseal LAS-320[™] will be applied after asphalt concrete has been placed and finished. The LAS-320[™] is an asphalt sealer classified by the FAA as a Fuel Resistant Sealer (n.d. *ENVIROSEAL LAS-320 Technical Product Information*) and meets the specifications of a petroleum resistance hard surface. Specifications for LAS-320[™] are attached in Appendix A. Sealing the asphalt concrete with LAS-320[™] will create an impermeable layer preventing liquids from migrating to the subbase and protect the integrity of the asphalt through freeze-thaw conditions. Inspection and maintenance of the asphalt concrete surface are discussed in Section 6.

3.1.2 Post-Treatment Surface

The post-treatment pads consist of three 40 feet by 40 feet by ½ inch steel plate surfaces to resist deterioration and fatigue from the temperature of the post-treated dirt. The designed configuration allows for three distinct stockpiles. Each plate is welded together to create a seamless and impermeable surface. The plates were set at a 0.25% grade to allow for nondomestic water control and collection. Drainage design and collection are discussed further in Section 5.

3.2 Load Parameters

3.2.1 Pre-Treatment Load Parameters

The asphalt concrete pad was designed in accordance with the Alaska DOT Alaska Flexible Pavement Design Manual (AKDOT, 2020) for low-speed traffic. Low speed traffic consists of Category 8 trucks and trailers offloading soil as well as a Volvo MCT135C skid steer and New Holland L130B loader working on the slab to screen and process the soil. The plant is expected to be seasonally operated in spring, summer and fall, with potential to operate in the winter.

The load design was developed using input through the Alaska Flexible Pavement Design Software and evaluated through Excess Fines and Mechanistic methods. Base design data and results are shown in Appendix B. Design results conclude 2" of asphalt followed by 16" of aggregate base will meet designed traffic load requirements without damage to asphalt surface, aggregate base, and subgrade materials.



3.2.2 Post-Treatment Load Parameters

The post-treated soil will be stockpiled on the quarter-inch 40x40 feet steel plates. The designed capacity of the containment cells will be 400 tons of remediated soil per cell. Design consideration will be the bearing capacity of the soil to support the design weight of the soil and steel plate which is calculated to be 173 pounds per square foot. The soil bearing capacity of compacted aggregate base is 3,000 pounds per square foot. The soil bearing capacity and design will be adequate to support the designed load with a compacted aggregate base material such as crushed aggregate D-1 base as specified by base material selection in Section 4.



4. BASE SOIL CONSTRUCTION

Soil in this area is categorized by USDA Soil Survey Map as Soldotna silt loam. Soldotna silt loam profile is described as follows: 0-4 inches of moderately decomposed plant material, 4 to 7 inches of silt loam, 7 to 22 inches of silt loam and 29 to 60 inches of very gravelly sand. Drainage class for this area is well drained. (USDA, 2019)

4.1 Base soil selection, placement, preparation

The site was previously used as a gravel quarry indicating potential for adequate soil bearing capacity to currently exist. Due to previous operations at the site, the area has been compacted from previous driving and loading operations from heavy equipment and trucking. The site soils have been excavated into the very gravelly sand layer with banks of overburden material delineating the property boundaries.

4.1.1 Selection and Placement

An assessment was made to determine the bearing capacity and frost susceptibility of the soil to a depth of 18 inches. A minimum of 2 inches of existing soil was excavated from the asphalt concrete slab and steel plate footprints. Backfill material selection consisted of crushed aggregate D-1 base placed and finished in lifts no greater than 6 inches. Finishing of base material occurred through roller compaction to achieve 95% maximum density through the backfill process. These procedures will be followed for the preparation of the contaminated containment cell expansion. Base and surface layer construction for post and pre-treatment pads are shown in Figure 7.

4.1.2 Preparation

Preparation of the site consisted of an engineer surveying the original grade of the site and the planned containment cell locations. After the site soil assessment was made, the soil was excavated to a minimum depth of 2 inches as determined by the on-site engineer. Subbase material was excavated and graded accordingly with drainage requirements set by engineered drawings (Figure 8). Excavation and contour grade were surveyed prior to backfilling with D-1 base material. Grade was surveyed after placing and finishing D-1 base material to ensure drainage requirements specified by engineered drawings were met. These procedures will be followed for the preparation of the contaminated containment cell expansion. The base construction will be complete once drainage and contour requirements specified by engineering plans are met.



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5. NONDOMESTIC WATER CONTROL, CONTAINMENT AND PROCESSING

This section will discuss the water control, collection and processing plan for the pre and post-treated soil containment cells.

5.1 Contaminated Soil Cell Water Control and Containment

The contaminated soil containment cell is contoured to allow nondomestic water to be collected at a single subgrade collection point and from there be pumped into storage tanks (described below). The Side View image of the Pre-Treated Soil Containment Cell depicted on Figure 7 displays the 4 inch wide by 4 inch tall curb to contain runoff within the cell. This curb will border the three sides of the cell lined with concrete blocks. At the opening to the cell along the west, (or fourth), side a 2 foot wide by 4 inch tall drive apron asphalt curb will be installed extending the width of the cell as shown on Figure 6 to enclose the containment. The incoming soil will be deposited within the boundaries of the curb enclosure to ensure runoff containment in the cell. The swale design as part of the engineering plans consists of 4.2 inches of fall as shown in Figure 8. The subgrade sump receiving the runoff is a 4'x4'x4' cast reinforced concrete catch basin. Specifications for the catch basin are shown in Appendix C. The top of the catch basin were set at the same grade as base material so asphalt could be placed atop the basin and finish flush with lid. Joints between the asphalt and basin were sealed with joint sealant. An asphalt curb was constructed around the catch basin that extends to original grade to prevent exterior water runoff from collecting in the system. Straw wattles will be placed inside the swale before the catch basin to minimize sediment in the catch basin. The exterior grade around the perimeter of the cell will be sloped at 5% to a minimum of 10 feet to shed water away from the catch basin and containment cell.

Any water draining from imported material will be drained to the catch basin. In addition, the catch basin will also collect runoff wash water from the washing of oversized material. Any oversized material that is screened out of soil stockpiles will be washed using a pressure washer to remove any residual contaminated soil. The material will be washed within the containment cell so that the wash water runoff will also be collected in the catch basin.

Any water accumulation on the ramp from precipitation is drained back down to the containment cell, where it is routed via the drainage contours to the containment sump. The ramp perimeter wall was constructed with pre-cast concrete blocks. The surface finish of the ramp was constructed of three-inches of asphalt and sealed with LAS-320 coating for petroleum resistance. The joints formed between the ramp's interior perimeter concrete walls and asphalt floor were sealed with caulk to ensure that all water drains down the ramp. The ramp slopes back into containment cell enabling runoff to drain to the containment sump. The asphalt on the ramp is continuous with the containment cell floor to ensure no seams are present where infiltration can occur. Construction details for the loading ramp are shown in Figures 6 and 8.

5.1.1 Liner Cover

The contaminated soil in the containment cell will be covered at all times under liners to mitigate exposure to wind and precipitation and reduce the generation of volatile vapors. The two



classifications of liners to be utilized at the facility will be "daily" and "shutdown" liners. The contaminated soil in the containment cell will be covered at all times under 6-mil reinforced liners, (except for portions being actively worked), to mitigate exposure to wind and precipitation and reduce the generation of volatile vapors. The daily liners are inspected daily during operations by facility personnel.

During periods of plant inactivity and during the winter dormancy, the entire containment cell, including the loading ramp and sump will be covered with one 20-mil reinforced "shutdown" liner to prevent the accumulation of runoff within the containment and sump. The shutdown liner will be weighed down by sand bags and is large enough to encompass not only the entire containment, but also the maximum quantity of soil that can be stored in the containment.

If at any period, the rate of precipitation entering the containment exceeds the capacity of water treatment, operations will be temporarily halted and the shutdown liner will be deployed until the precipitation abates. The shutdown liner will be installed with drainage swales to guide runoff away from the containment beyond the western entrance to the containment. At the completion of the operating season, the remaining pre-treated soil stockpiles inside the containment cell will be moved to the eastern half of the cell and sloped to promote the drainage of precipitation and snowmelt on top of the liner to the west of the containment cell. The shutdown liner is 150 feet long by 150 feet wide, ensuring that when deployed, it will extend sufficiently beyond the western edge of the containment cell to guide runoff discharges beyond the containment cell.

STT has installed live feed high definition video cameras throughout the facility for monitoring site conditions, within the soil containment cells and the water treatment system. During periods of shutdown, the facility will be visually inspected weekly by the video surveillance system or as needed by STT employees who are based in Nikiski and Soldotna.

5.1.2 Water Handling and Processing

According to the National Oceanic and Atmosphere Administration's (NOAA) National Weather Service, Hydrometeorological Design Studies Center, Precipitation Frequency Data Server database for Alaska, a 25-year storm event in the region would generate 2.16 inches of precipitation over a 12-hour period (NOAA Atlas 14, Vol. 7, Ver.2). Under those conditions, the potential quantity of water that could be generated within the 6,574 sq ft containment cell area, (including the ramp), over a 12-hour period is calculated below.

- 6,574 sq ft x 2.16 inches of precipitation in a 12-hour period = 1,183 cubic feet of water per 12-hour rainfall event.
- 1,183 cubic feet of water = 8,851 gallons of water per 12-hour rainfall event.

The containment sump in the soil containment cell has a capacity of 478 gallons. A submersible pump with a water level float actuator will be installed in the sump for active dewatering. The accumulated water in the sump will be pumped into a series of four 2,500 gallon settling tanks for filter treatment as shown on Figure 8. Occasionally, the water will be utilized for fugitive dust mitigation on the contaminated soil stockpiles or to supply auxiliary cooling in the baghouse. The sump pump will be a Site Drainer SD750 submersible style pump, or equivalent, capable of removing 60 gallons per minute (gpm) at 10 foot total dynamic head (TDH), or greater than the total quantity generated during 12 hours of a 25-year event in only 2.5 hours.



The 2,500 gallon settling tanks will be plumbed in series enabling an accumulation capacity of over 10,000 gallons as shown on Figure 9. In addition, as a reserve measure, the water holding capacity of the bermed and sloped containment cell up to a 1-inch freeboard will range from 9,372 gallons when empty to 2,811 gallons when the maximum approved quantity of soil (4,000 tons) is stockpiled in the cell. A high level shutoff for the pump will be installed in the final settling tank as a failsafe to avoid tank overflows. If the water level in the final tank reaches the high level shutoff switch, it will deactivate the sump pump to prevent further pumping as well as emitting an alarm signal to alert STT staff. Once the pump is extinguished, no further accumulation risks exists in the settling tanks and the runoff will accumulate in the sump with the containment cell providing between approximately 9,300 and 2,800 gallons of overflow protection depending on the quantity of soil in the cell.

The accumulated water in the tanks will be pumped through a granular activated carbon (GAC) filter system to remove contaminant concentrations. In order to balance treatment rates with rainfall input, four 55-gallon GAC containers, plumbed in parallel, will enable a treatment capacity of up to 2,400 gallons per hour or 28,800 gallons per 12-hour period. Additional GAC containers will be maintained onsite for additional treatment capacity, as necessary. This will ensure that plant operations are able to continue without shut-down during prolonged periods of heavy precipitation. However, if at any period, the rate of precipitation exceeds the capacity of water treatment, operations will be temporarily halted and the shutdown liner will be deployed until the precipitation abates.

Field staff will conduct daily inspections of the tanks to quantify sediment accumulation and inspect for the presence of free product or sheen on the surface of the water. When sediment accumulation, exceeds 25% of the sump or container, STT will pump out the sediment using a vacuum truck and transfer the spoils to a pre-treated soil stockpile in the containment cell for thermal treatment. No sheen or free product should be filtered through the GAC canisters as this will rapidly exhaust their treatment capacity. If sheen or free product is observed prior to treatment, sorbent pads shall be used to remove the product so that only water with dissolved-phase hydrocarbons pass through the filter. The used sorbent materials along with spent straw waddles will be bagged and disposed of as oily waste.

The water in the settling tanks will be transferred to the GAC containers, as shown on Figure 9, using a Site Drainer SD750 sump pump, or equivalent, capable of pumping approximately 60 gallons per minute (GPM) or over 3,000 gallons per hour at 10 foot TDH. A filter trap will be connected to the pump to remove any suspended sediments prior to treatment. The pump will be connected via 2" Tigerflex hose line to a manifold with four 2" ports for delivery to the GAC drums. A flow control valve and flow totalizer will be installed prior to the manifold to manage the flow rate and track the volume of water pumped to the GAC drums. The flow rate to the GAC drums will limited to no more than 10 GPM for each drum.

5.1.3 GAC Sampling and Replacement

For fuel hydrocarbons, contamination breakthrough in the GAC effluent (the point when measurable contaminants are first detected in the effluent) typically occurs when the weight of the contaminants in the influent is equal to approximately 10 percent of the weight of the activated carbon (for example, 3 pounds of hydrocarbons for 30 pounds of activated carbon). Assuming the influent concentration is less than the solubility of diesel fuel (about 5 milligrams



per liter [mg/L]), the quantity of water that can be filtered with a 55 gallon GAC canister with 200 pounds of activated carbon is approximately 480,000 gallons.

Calculation:

- 5 mg/L DRO x 2.205 x 10-6 pounds/mg x 3.785 L/gallon = 4.173 x 10-5 pounds of DRO/gallon;
- 200 pounds of GAC x 10% = 20 pounds capacity before breakthrough.
- 20 pound capacity /(4.173 x 10-5 pounds DRO/gallon of water) = 479,271 gallons of water.

However, due to the need to account for other potential POL constituents with different solubilities, STT will employ a conservative GAC retention system to eliminate breakthrough risk. This system will consist of replacement of the GAC drums following every 10,000 gallons of water treated per drum (i.e. 40,000 gallons treated in total). Prior to implementing this management system, STT will conduct a proof of concept sampling test to ensure the 10,000 gallon threshold is sufficiently protective for discharging the treated water. The sampling test will be performed as follows:

Analytical samples will be collected at the discharge port of each GAC drum by an ADEC Qualified Environmental Professional, prior to commencing treatment. This sampling will be conducted to ensure that the filter is effective and contaminant breakthrough is not occurring. Flow control valves will be installed at the drum discharge ports. During the sampling activity, the valves will be temporarily opened to allow for collection of post-treatment water samples and immediately closed. The water will be collected into a clean 5-gallon bucket, inspected for sheen and sampled for an analysis of contaminant constituents.

The water sample will be tested for the following analytes to calculate total aromatic hydrocarbons (TAH) and total aqueous hydrocarbons (TAqH):

- Benzene, toluene, ethylbenzene and total xylenes by SW 8260C
- Polyaromatic hydrocarbons (PAH) by 8270D-SIM

If sample results from any drum exceeds cleanup levels, indicating contaminant breakthrough, the drum will be replaced and a new sample collected. If the initial drum sampling results are all below ADEC cleanup criteria, the discharge valves will be opened on the drums and water treatment will commence up to 10,000 gallons of water per drum (or 40,000 gallons total). The quantity of filtered water will be tracked via daily readings from the flow totalizer. Once 10,000 gallons have been filtered through the four drums, a subsequent post treatment sample will be collected and the discharge valves closed. The analytical samples will be collected in accordance with the methods described above for the initial sampling. The samples will be submitted to the laboratory for TAH and TAqH analysis to verify that contaminant breakthrough has not occurred and that the 10,000 gallon threshold is sufficiently conservative to ensure discharged water is below regulatory cleanup levels.

If the analytical results confirm that the GAC filter is effective up to 10,000 gallons, STT will implement a change out program consisting of the replacement of the drums following the treatment of every 10,000 gallons per drum. At change out, the settling tank pump will be



deactivated and the main flow control valve will be shut to prevent any uncontrolled discharge until the new drums are all connected. This conservative 10,000 gallon limit will ensure that the GAC filters remain effective in removing the contaminants prior to discharge. The spent GAC material will be emptied from the drums into the contaminated soil containment cell and mixed in with the contaminated soil for thermal treatment.

The filtered water will be discharged onto the ground surface at least 100 feet away from any known drinking water wells or surface water bodies following ADEC approval. Erosion control measures (i.e. hay bales, rip rap, etc.) will be implemented in the release area to mitigate runoff impacts at the point of discharge.

A treatment log will be maintained onsite that records the dates and volumes to determine when each GAC has treated 10,000 gallons of water and ensure that the capacity of GAC is not exceeded.

5.2 Post-Treated Soil Containment Cells Water Control and Containment

The three 40'x40'x0.25" post-treatment containment cells are composed of steel plates as shown on Figures 10 and 11. A curb constructed of 10" high, welded plate steel, was welded around the perimeter of three sides of the cells. Additionally, a 2" welded square tube curb was welded along the access side of the cells. The containment cells were set at 1.0% grade to allow nondomestic water to be collected at the low end of each cell. The drainage design is shown in Figure 10 and consists of 4.8 inches of fall from grade to the lower end of the cell. A 36-inch diameter HDPE perforated culvert is located in one corner of the cell with a sump pump capable of pumping at 10 gallons per minute for water removal.

5.2.1 Liner Cover

The post-treated soil containment cells will be covered with 6-mil reinforced liner when not actively stockpiling remediated soil to mitigate rainwater from collecting in the cell. While actively remediating soil, the selected cell will be open to allow for the deposition of thermally remediated soil from the radial stacker.

5.2.2 Water Handling and Processing

Water collected from rain will follow the drainage design for the post-treated containment cells. The cells are designed for the containment of a 25-year storm event, with a 1 hour duration, and an intensity of 0.65 inches of precipitation per hour as estimated based on the NOAA National Weather Service, Hydrometeorological Design Studies Center, Precipitation Frequency Data Server database for Alaska. The quantity of precipitation from a 25-year storm event would generate 552 gallons of water per hour. The water capacity of the cell is designed to contain 2025 gallons of water if no soil is in the cell, and 607 gallons of water if the cell is completely full of soil.

As noted above in Section 5.3.1, all soil cells will remain covered when not actively filling in order to mitigate precipitation infiltration. If a storm duration is greater than design intensity, or if storm duration is longer than 1 hour, the following steps will be taken to ensure containment breach does not occur.

1. The uncovered cell will be covered until the storm subsides.



2. Water will be pumped to holding tanks for additional containment volume.

The post treatment nondomestic water collected in the catch basins will be pumped to the 2,500 gallon storage tanks for treatment through the GAC filters as described in Section 5.1.2 above for the pre-treated soil water containment.



6. INSPECTION AND MAINTENANCE PLAN

6.1 Pre-Treated Soil Containment Cell

6.1.1 Daily Inspection

STT generated a checklist that outlines inspection items that must be completed daily and weekly during operation. Conditions that will be inspected include but are not limited to the following:

- Asphalt condition (cracking, gouging, damage, etc.)
- Asphalt top coat sealer condition
- Sediment control device condition (wattles)
- Sediment accumulation in swales
- Catch basin water accumulation
 - Applicable for heavy rainfall overnight or processing of saturated loads the previous day
- Catch basin and asphalt joint sealant condition
- Catch basin curb condition
- Inspection of daily liners

6.1.2 Maintenance

- Asphalt Repair Large (Gouges, Holes, Etc.)
 - Repairs to the asphalt will be made with asphalt cold patch.
 - The repair area will be cleaned to remove fines and dirt. Loose asphalt material will be removed.
 - Heat is applied to damaged area to promote adhesion of cold patch asphalt to existing slab.
 - Cold patch is set in repair spot and compacted. Leave asphalt patch slightly heaped.
 - Apply LAS-320[™] according to manufacture specifications and allow 24 hours of drying time before loading affected area.
- Asphalt Repair Small (Cracks ½" or less)
 - Fill crack with sand.
 - Pour LAS-320[™] into crack and thoroughly coat the sand.
 - Broom out excess material.
 - Allow material to dry.
- Asphalt Sealer Repair
 - The asphalt sealer must be maintained to ensure the hard surface remains impermeable and fuel resistant compliant.
 - The top coat and surrounding area should be inspected for gouging, holes and cracks.
 - Necessary repairs should be made prior to recoating.
 - Re-apply LAS-320[™] sealer to worn area according to manufacture specifications.



- Allow 24 hours of drying time before loading affected area.
- Asphalt Recoating
 - Recoating of Enviroseal LAS-320TM sealer shall occur every 5 years.
 - Recoating shall be in accordance with manufacture specifications.
- Sediment Control Devices
 - Wattles that have been compacted or damaged shall be replaced.
 - Wattles that are saturated with fines shall be replaced.

6.2 Post-Treated Soil Containment Cell

6.2.1 Daily Inspection

A checklist will be generated that outlines inspection items that must be completed daily and weekly during operation. Items that will be inspected but not limited to the following items:

- Steel plate surface condition (cracking, gouging, damage, etc..)
- Steel plate seam inspection (cracks)
- Sediment control device condition (wattles)
- Sediment accumulation at bottom of containment wall
- Catch basin water accumulation
 - Applicable for heavy rainfall overnight or processing of saturated loads the previous day
- Steel plate weld condition
- Containment cell curb condition
- Sediment accumulation along catch basin curb

6.1.2 Maintenance

- Steel Plate Repair Large (Gouges, Holes, Etc.)
 - Repairs to the steel plate will be replaced with same material (1/4" steel).
 - The damaged area will be cut out.
 - The new plate will be set in place and welded.
 - Inspect weld seam for gaps and penetration.
- Steel Plate Repair Small (Cracks, Etc..)
 - Cracks will be cleaned by abrasive wheel.
 - Remove weld material if crack is at a seam.
 - Drill stress relief hole if necessary.
 - Weld crack.
 - Inspect weld for gaps and penetration.
- Curb maintenance and repair
 - Damaged curbs will be repaired with same material.
 - Damaged welds will be ground out and surrounding material will be cleaned by wire brush or abrasive wheel before being welded.
 - Water-tight integrity of the curb will be monitored.



- Sediment Control Devices
 - Wattles that have been compacted or damaged shall be replaced.
 - Wattles that are saturated with fines shall be replaced.

6.3 Reporting

STT will provide and annual report documenting inspections and maintenance of the pad and water treatment discharge results. The annual report for operations will be submitted no later than the end of February of the following year.



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7.0 REFERENCES

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NOAA, National Weather Service, Hydrometeorological Design Studies Center, Precipitation Frequency Data Server, Atlas 14 Point Precipitation Frequency Estimates: AK, Vol. 7, Ver. 2. https://hdsc.nws.noaa.gov/hdsc/pfds/pfds_map_ak.html, Location: Latitude: 60.7319°, Longitude: -151.2748°.

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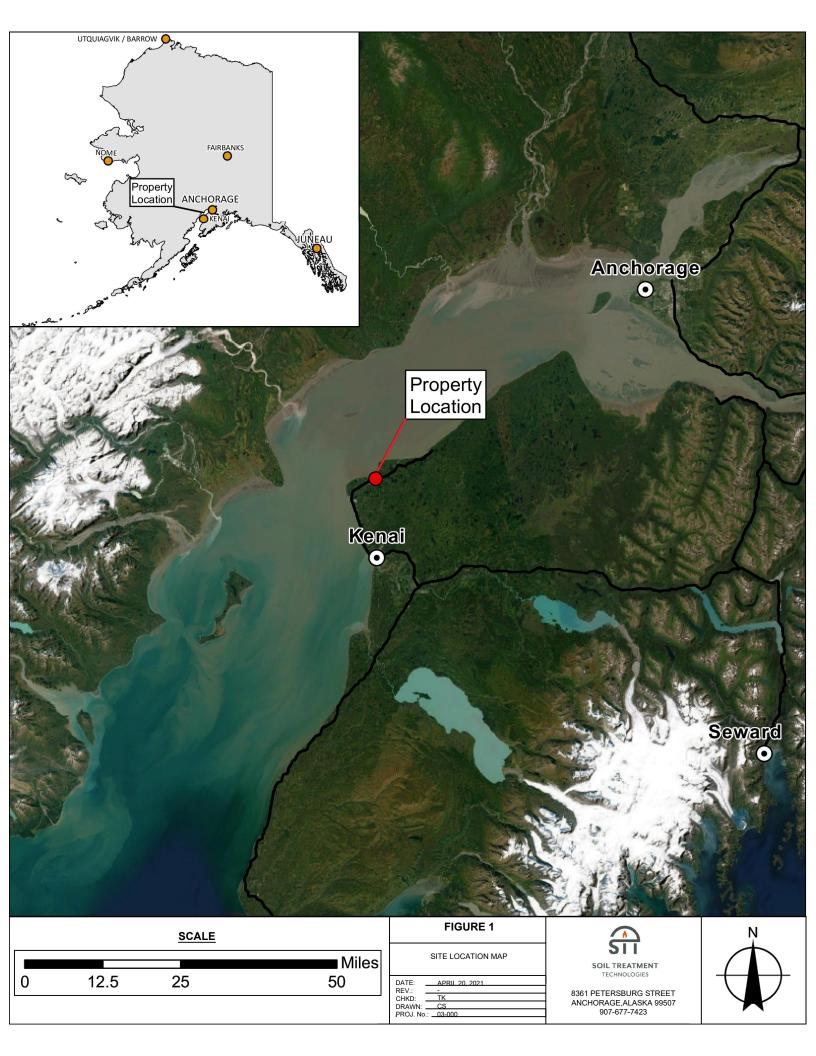


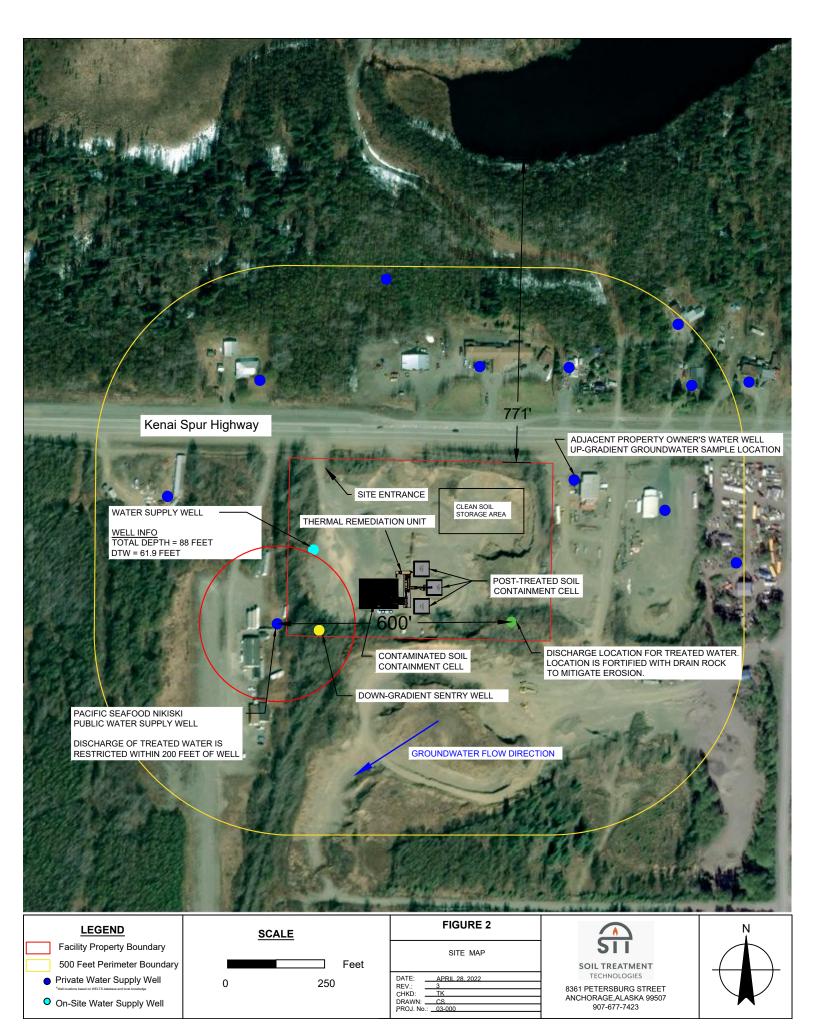
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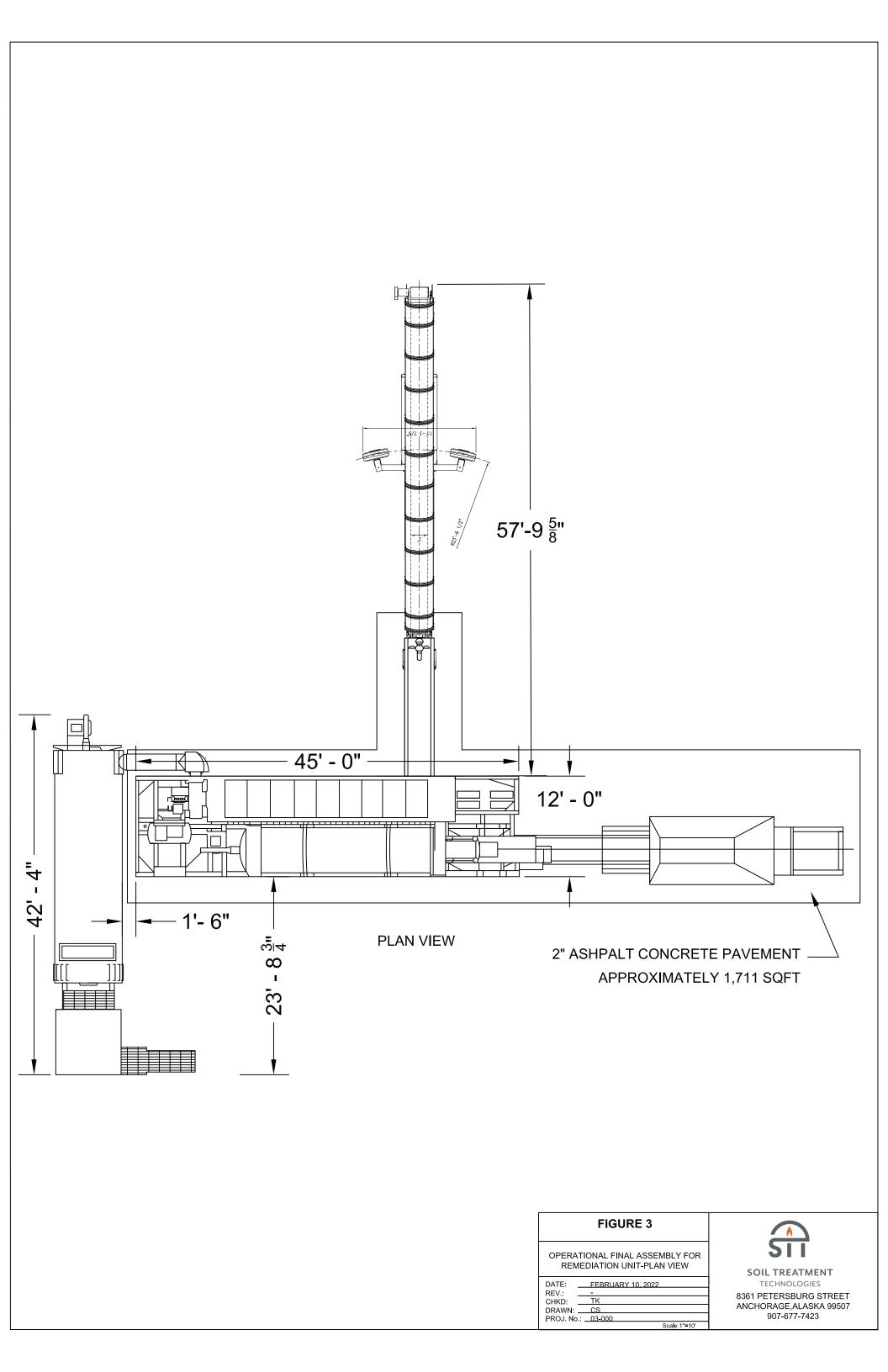
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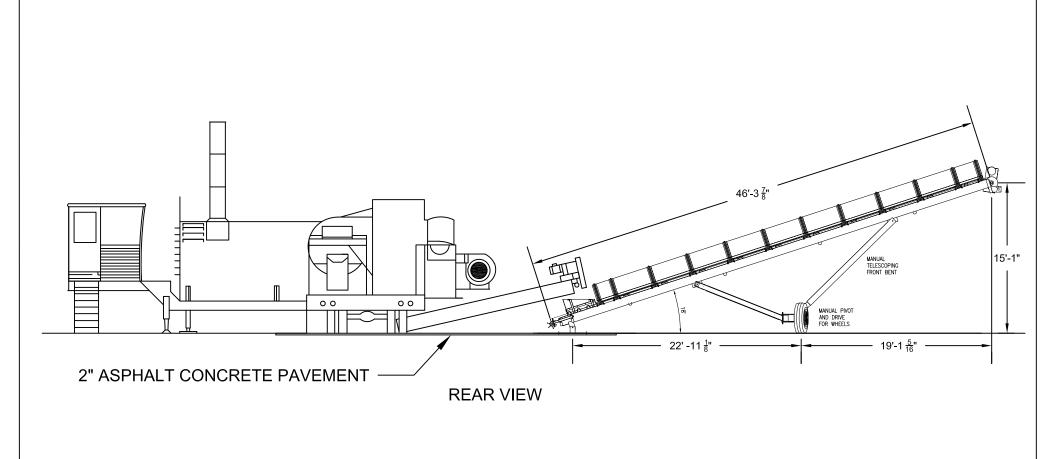
FIGURES











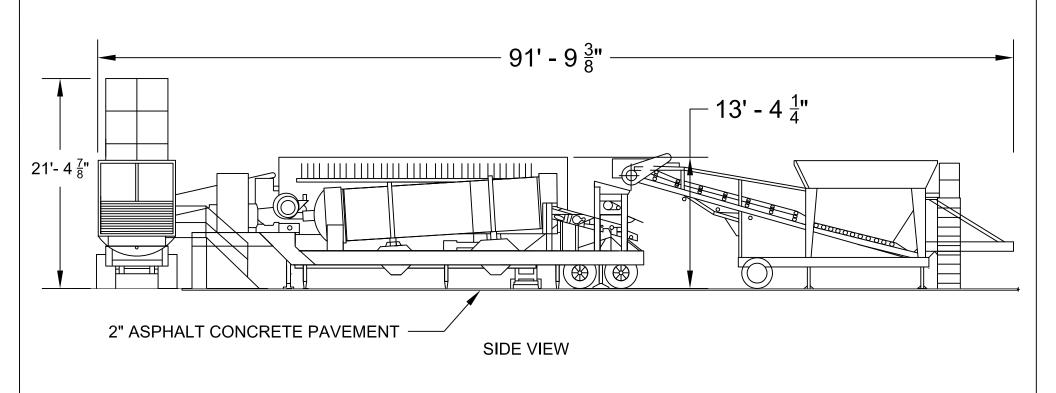
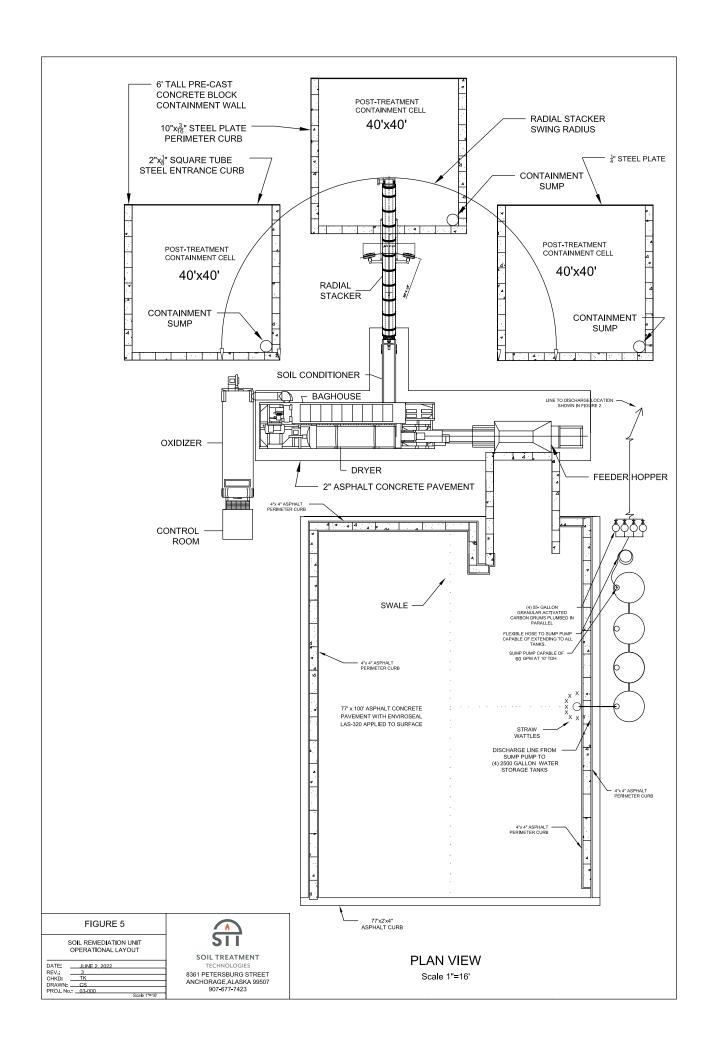
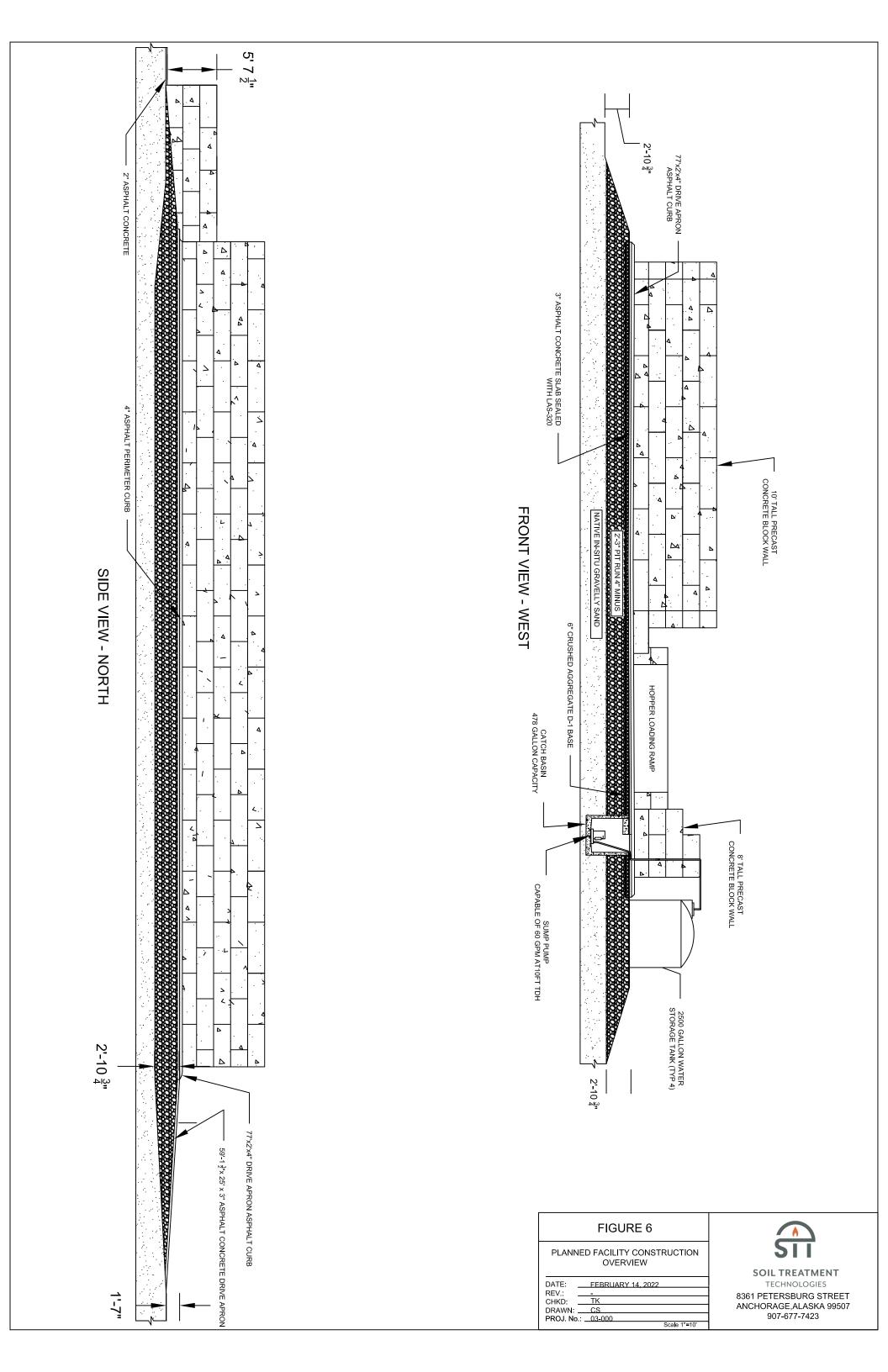


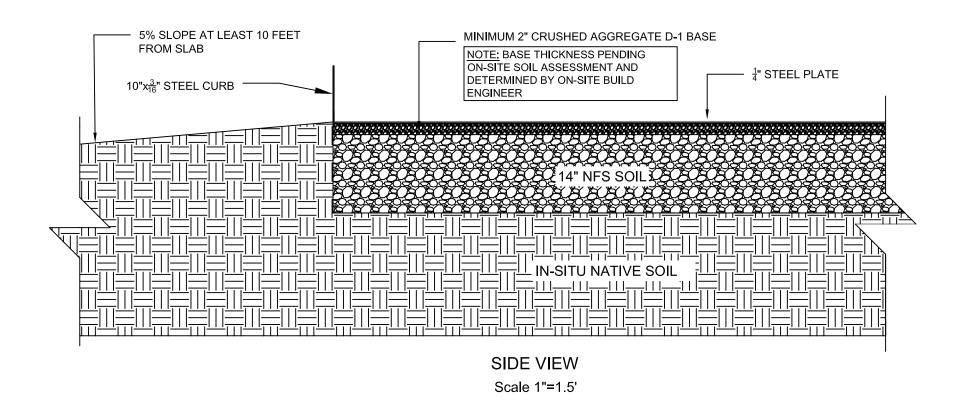
FIGURE 4 OPERATIONAL FINAL ASSEMBLY FOR SOIL REMEDIATION UNIT - SIDE VIEW **SOIL TREATMENT** TECHNOLOGIES FEBRUARY 10, 2022 REV.: - TK CHKD: TK DRAWN: CS PROJ. No.: 03-000 8361 PETERSBURG STREET ANCHORAGE,ALASKA 99507 907-677-7423

Scale 1"=10'

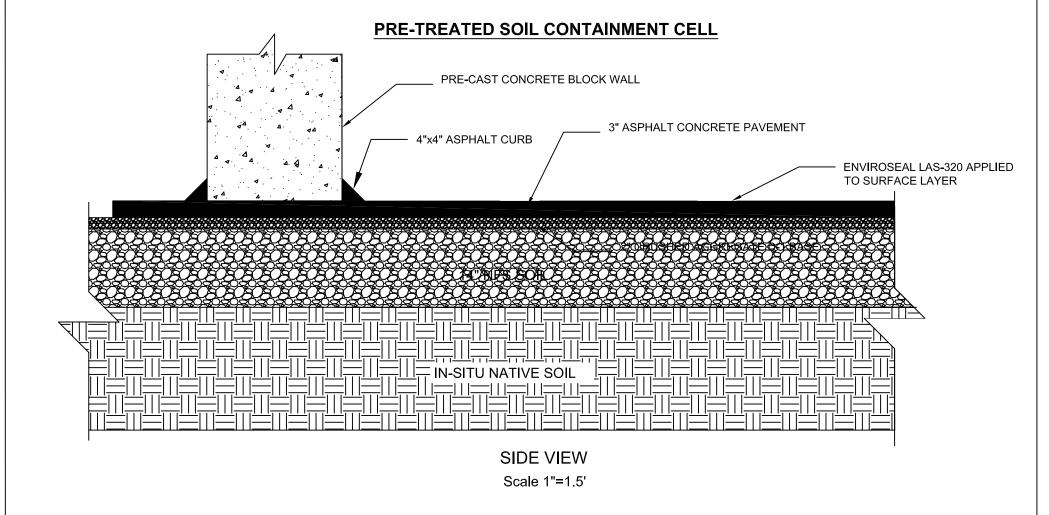




POST-TREATED SOIL CONTAINMENT CELL



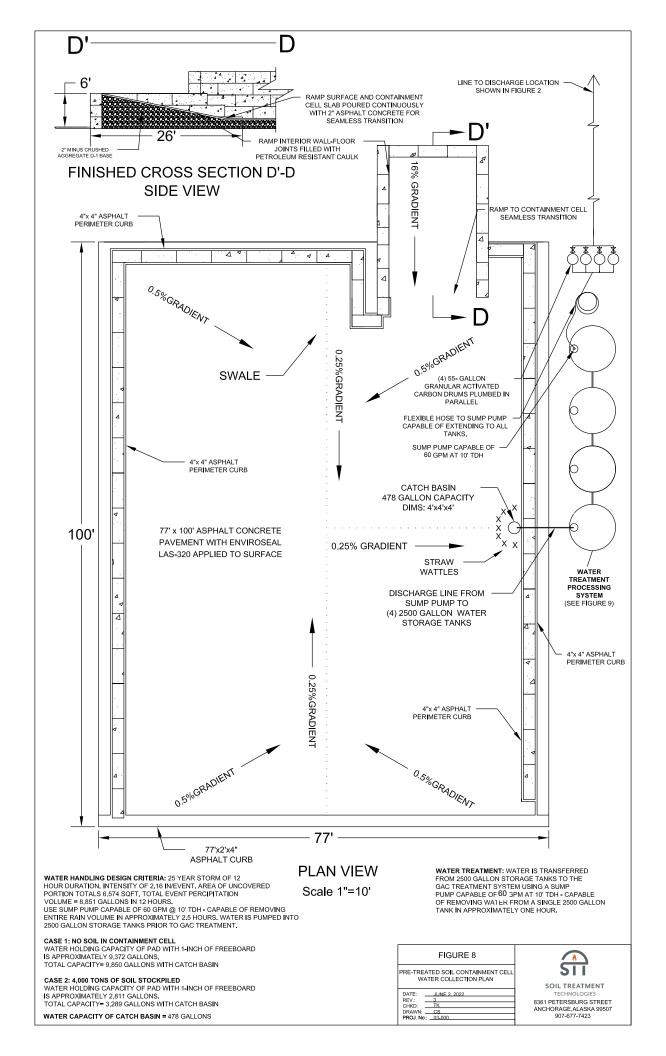
14" NFS SOIL

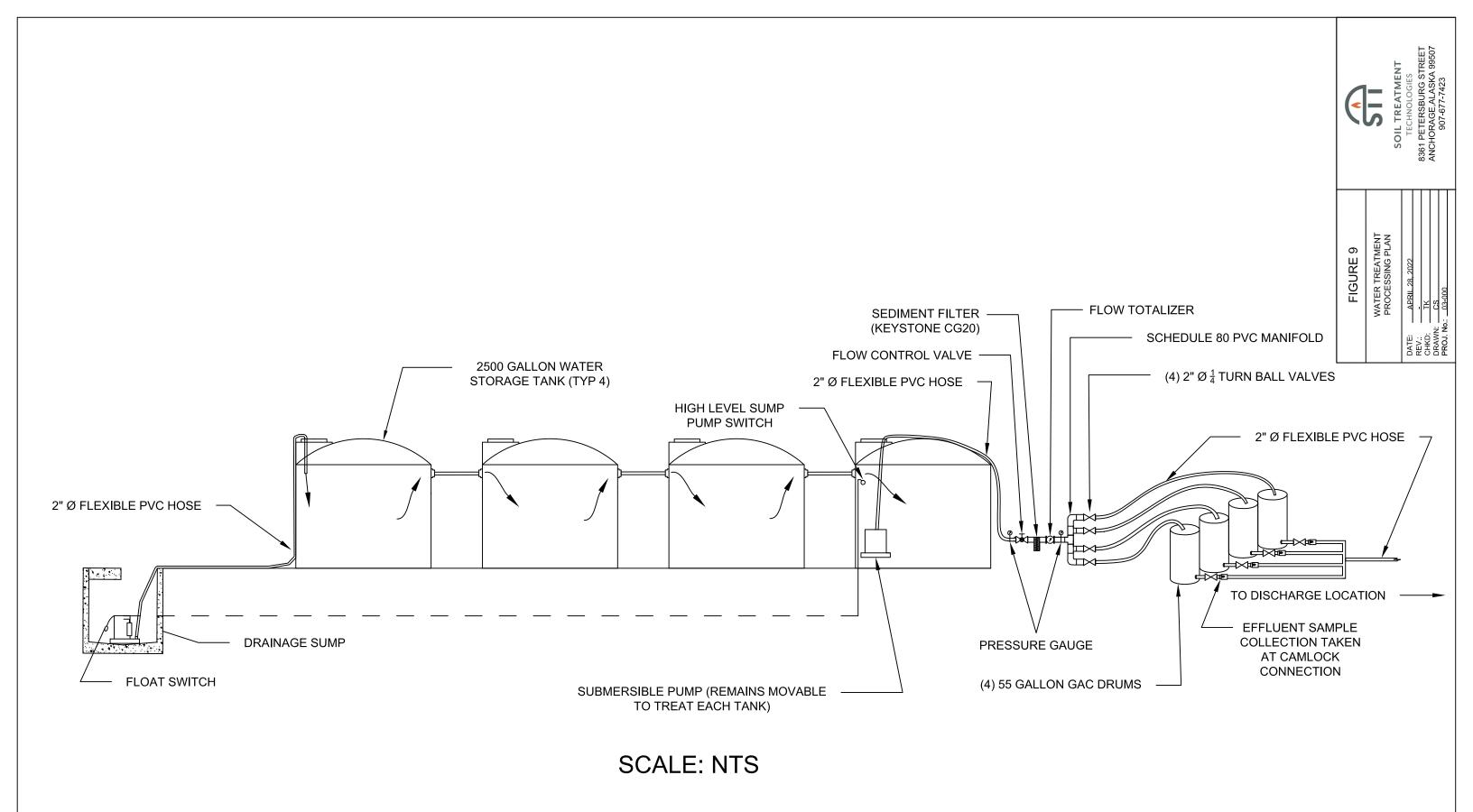


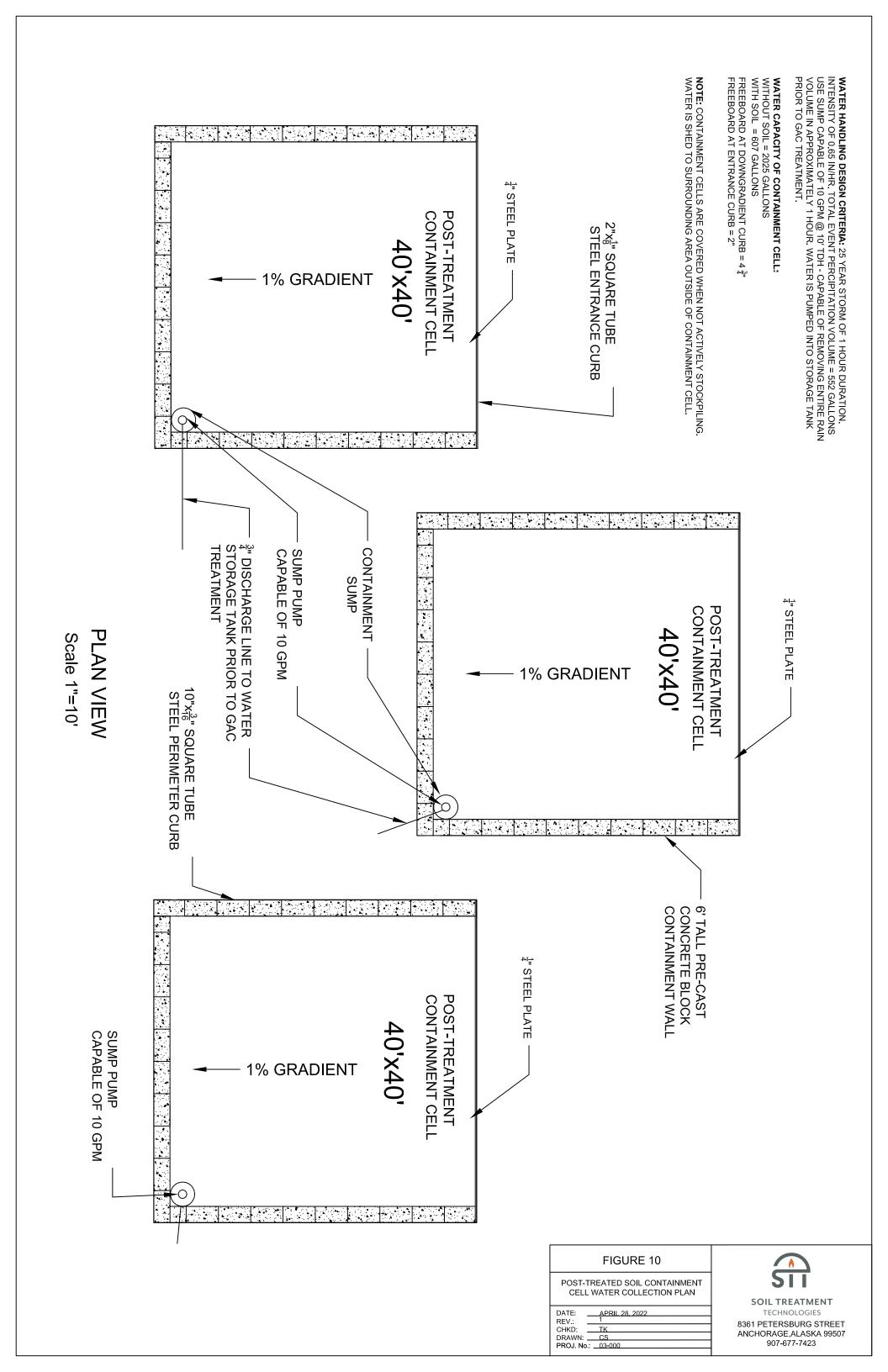
PRE AND POST CONTAINMENT CELL BASE CONSTRUCTION

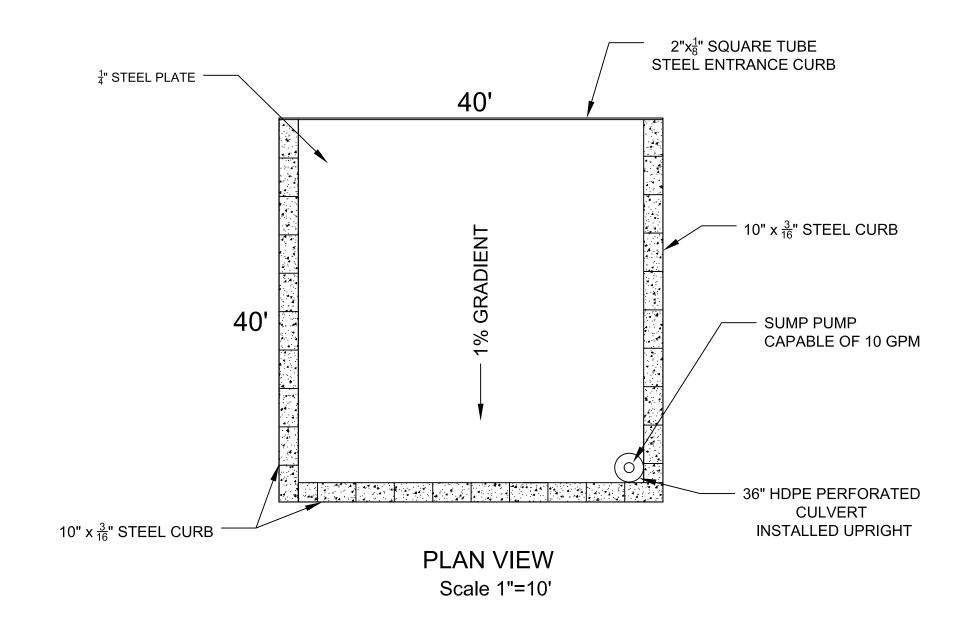


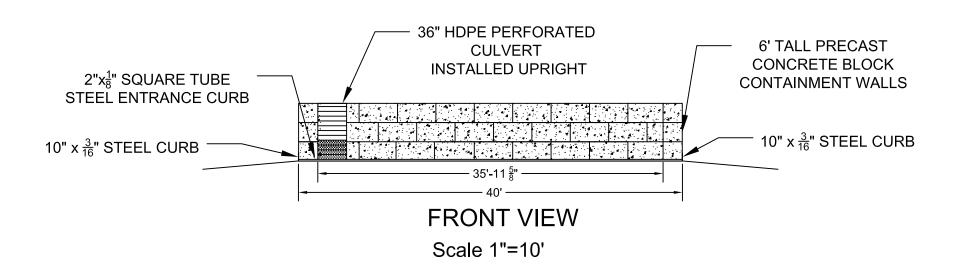
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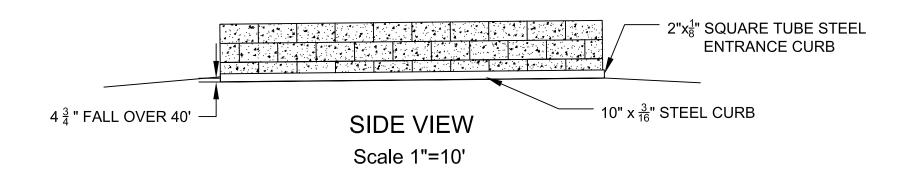


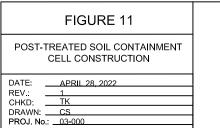












APPENDIX A

ENVIROSEAL LAS-320TM TECHNICAL DATA SHEET AND INFORMATION





LAS-320TM

TECHNICAL DATA SHEET



<u>Protect</u> Asphalt surfaces from degradation caused by UV or chemical spills.

<u>Preserve</u> The integrity of asphalt to seal the exposed surface

<u>Provide</u> Resistance to the effects of weathering and oxidization



Easy to Apply

Formulation Constants Non-Volatile Solids +/- 25% Density +/- 8.5 (1.019 kg/l) VOC grams/liter 94 g/l Ph +/- 8

PACKAGING

5-Gallons 55-Gallons 275-Gallons

Manufactured in USA by

Enviroseal Corp. 1019 SE Holbrook Ct. Port St. Lucie, FL, 34952

sales@enviroseal.com Phone: 772-335-8225 www.enviroseal.com



Eco-Friendly Asphalt Sealer

<u>Description:</u> LAS-320[™] is a polymeric based fuel resistant asphalt sealer developed to protect asphalt from accidental and premature degradation. It makes a molecular bond with oxidized surfaces and penetrates cracks and eruptions. LAS-320 [™] makes the surface impervious to water and is chemical resistant.

Easy to Apply: Simply pour LAS-320[™] on the surface and spread liberally with a push broom or paint roller. Approximate coverage is 80 to 100 square feet per gallon depending on surface condition. Work the LAS-320[™] thoroughly into the asphalt surface and brush out all puddles. Crack Repairs: Fill cracks ½" or less with sand before application and pour LAS-320[™] into the crack thoroughly soaking the sand. Broom out excess material.

- √ Classified as a Fuel Resistant Sealer by the FAA
- ✓ Low VOC Rating 94 Grams per Liter
- ✓ Environmentally safe No PAH
- ✓ No odor and No tracking
- √ Repels most liquids and chemicals
- ✓ Eliminates HMA degradation and UV damage
- ✓ Non-toxic Non-hazardous Non-flammable
- ✓ Dries quickly- usually less than 30 minutes
- ✓ Can be applied with a broom or sprayed
- ✓ Coverage rate +/- 100 square feet per gallon

Contact us for technical assistance 1-800-775-9474 or visit www.enviroseal.com

1019 SE Holbrook Ct. Port St. Lucie, FL 34952 772-335-8225 - Fax772-335-3991

DUNS: 00-306-7852

Email: sales@enviroseal.com Web: http://www.enviroseal.com

ENVIROSEAL LAS-320 Technical Product Information

DESCRIPTION:

LAS-320 is manufactured exclusively by Enviroseal and is a proprietary formulation. It is a non-asphaltic emulsion seal coat / preservative material that primarily contains inorganic co-polymers. It is an environmentally friendly product that has a VOC (Volatile Organic Content) of 94 grams per liter and does not contain PAH (Poly Aromatic Hydrocarbons) or other harmful chemicals. It dries fast, will not track, and provides long term protection against premature HMA degradation from fuel or UV damage. LAS-320 molecularly bonds with an oxidized asphalt surface extending the life cycle of HMA.

AREAS OF APPLICATION:

LAS-320 can be used to seal Hot Mix Asphalt (HMA) pavement surfaces from weathering, water intrusion, freeze/thaw damage, and provides a fuel-repellant pavement surface. LAS-320 can be applied to a HMA pavement by almost any application method.

PHYSIOGRAPHIC FACTORS:

LAS-320 can be applied with a bituminous distributor, other spray devices, or push brooms by hand. Typical application rates average 100 ft2/p/gal or 2.46 liters/M2 depending upon pavement surface conditions. The sealer is classified as a non-hazardous material by the U.S. Environmental Protection Agency and is nontoxic, non-flammable, and environmentally safe. It can wear off of the surface stones in the asphalt but will remain on and in the asphaltic material. This chemical interaction with the asphalt will prevent the intrusion of petro-chemicals, acid, and water. Applications have lasted in excess of 5 years with minimal color degradation. This degradation is a direct result of surface wear of the aggregate material in the asphalt mix. The protection continues to be effective at elevations below the top wearing surface. Most damage to asphalt surfaces is related UV deterioration and petroleum based fuel spills. LAS-320 was specifically formulated to prevent the destruction from both of these conditions.

DRY TIME

Drying time will vary due to atmospheric conditions, usually from 20 to 40 minutes depending on ambient conditions. Enviroseal recommends that the surface not be used for 24 hours so that the protectorant can cure properly. Striping can be done within the first hour.

SKID RESISTANCE

When additional skid resistance is important, a sand sized aggregate can be combined with the applied mixture. Tests using slag steel sandblasting medium like "Black Beauty" 40 / 60 grit which is very effective and economical to use.



Distributors Worldwide

1019 SE Holbrook Ct. Port St. Lucie, FL 34952 772-335-8225 - Fax772-335-3991

DUNS: 00-306-7852

Email: sales@enviroseal.com Web: http://www.enviroseal.com

APPLICATION TEMPERATURE/CONDITIONS

Normal spray application temperature from 40° f (4.5° c) to 130° f (60° c). Surface must be dry and free of dirt, debris and contaminants that could inhibit adsorption into surface.

LAS-320 SUPPLY/PACKAGING

LAS-320 is supplied in both concentrate and ready to use formulations. The concentrate is mixed one part water to one part LAS-320 concentrate. Packaging is in 5-gallon pails, 55-gallon drums, and non-returnable 275- and 330-gallon IBC poly totes. LAS-320 is shipped from our manufacturing facility in Port St. Lucie, Florida.

SHELF LIFE/STORAGE

Do not store over 130° f (60° c) or below 32° f (0° c). For storage in excess of three months, the product must be agitated. Typical shelf life is one year.

LONG TERM CONSIDERATIONS

Long-term performance studies have shown excellent protection against premature degradation of HMA. In more than two years of US military studies, LAS-320 provides a uniformly black appearance with no noticeable defects and is considered a "Fuel Resistant" (FR) coating by the FAA.

HISTORY

Originally developed by our team of researchers in 1997 and evaluated by US Military for use in airfield applications. LAS-320 has been successfully used since July of 1998 in both Civilian and Military projects. Airfield applications include the Egyptian military, secondary fuel containment on Diego Garcia Naval Air Station, secondary fuel containment at Fort Bliss, Texas, USAF Vandenberg AFB, California, MacDill AFB, Florida, McGuire AFB, New Jersey, NATO AFB, Poland, Toronto International Airport and others.

APPENDIX B

PRE-TREATED SOIL CONTAINMENT CELL HARD SURFACE LOAD DESIGN AND RESULT

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	-
Desig	n Data Input
Design Construction Year:	2021
Design Length in Years:	5
Base Year:	2021
Base Year Total AADT:	40
Growth Rate % per Year:	0

•	raffic Data for Design and Historic ESALs							
		Historic	Data Input					
	Historic Constru	ction Year:						
	Backcast %	6 per Year:						

% of Base Year AADT for Each Lane						
Lane	%					
1	50					
2	50					
3	0					
4	0					
5	0					
6	0					

% of Base Yea	ar AADT for Each Lane
Lane	%
1	
2	
3	
4	
5	
6	

Truck Category	Load Factor	% AADT			
2-Axle (Class 5)	0.50	74.99			
3-Axle (Class 6,8)	0.85	12.5			
4-Axle (Class 7,8)	1.20	12.5			
5-Axle (Class 9,11)	1.55	0			
>=6-Axle (Class 10,12,13)	2.24	0			

Truck Category	Load Factor	% AADT
2-Axle (Class 5)	0.50	
3-Axle (Class 6,8)	0.85	
4-Axle (Class 7,8)	1.20	
5-Axle (Class 9,11)	1.55	
>=6-Axle (Class 10,12,13)	2.24	

Design Lane AADT:	20
Computed Design ESALs:	23,040

Historical Lane AADT:	
Computed Historical ESALs:	

Constru	Construction Year ESAL Calculations										
Truck Category	% AADT	Load Factor for Truck Category	ESALs								
2-Axle (Class 5)	74.99	0.5	2,737								
3-Axle (Class 6,8)	12.5	0.85	776								
4-Axle (Class 7,8)	12.5	1.2	1,095								
5-Axle (Class 9,11)	0	1.55	0								
>=6-Axle (Class 10,12,13)	0	2.24	0								
Total Construction Year ESALs: 4,608											

Historical Construction Year ESAL Calculations									
Truck Category	% AADT	Load Factor for Truck Category	ESALs						
Total Historic Year ESALs:									

Project Name: Dirt Burner Stockpile Slab

Project Number: 03-000

Pavement Type: New Design

Designer: Connor Swanson

Date: 3/30/2021

Unit: US Customary

INPUT DATA

SOLUTION

TRAFFIC DATA

UNBOUND LAYERS DATA

ESALs: 18,250

AADT: 40

Predicted Deflection: 0.033 in

AC Thickness: 2 in

ALTERNATIVE STABILIZED BASE DESIGN

Marshall Stability (lbs): 800

 Layer
 Thickness (in)
 P200 (%)

 1
 2
 4

 2
 16
 5

Thickness (in)							
Asphalt Concrete	Stabilized Base						
1.5	1						
2	0						

Project Name: [Dirt Burner Stockpile Slab				Project Number	: 03-000			Analysis Date:	3/30/2021		Project Status	
Design Type: New Design				Designer	Designer: Connor Swanson			Unit:	•		All layer damages less than 100%.		
							Single Tire - 80 psi						
Project Location:	NIKISKI				6000	Load Loc (in)							
			Desi	-	Tire Press. (psi)	X:	0						
Design AADT:	40		Loadi	ngs	80	Y:	0						
Spring%:	0					Eval Loc (in)							
Summer%:	50			11,520		X:	0						
Fall%:	50		11,5	20		Y:	0						
Winter%:	0												
Total%:	100		23,0	40									
		Critical Z		Asphalt			Poisson's	Tensile	Compressive	Million Cycles	Past	Future	Total
	Layer	Coordinate (in)		Properties	Season	Modulus (Ksi)	Ratio	Micro Strain	Stress (psi)	to Failure	Damage (%)	Damage (%)	Damage (%
			Air%:	5	Spring	350	0.30	263		1.25		0.00	0.00
Thickness (in):	2	1.99	Asphalt%:	5.5	Summer	300	0.30	206		3.18		0.36	0.36
	phalt Concrete (Unmodified Asph		Density (pcf)	148	Fall	300	0.30	206		3.18		0.36	0.36
Use TAI:	Yes				Winter	1200	0.30	100		10.56		0.00	0.00
										Total Damage:		0.72	0.72
			Air%:		Spring	40	0.35		62.5	0.09		0.00	0.00
Thickness (in):	16	2.01	Asphalt%:		Summer	50	0.35		66.6	0.15		7.43	7.43
Name:	Aggregate Base P200<6%		Density:		Fall	50	0.35		66.6	0.15		7.43	7.43
Use TAI:					Winter	100	0.35		58.2	2.30		0.00	0.00
										Total Damage:		14.86	14.86
			Air%:		Spring	10	0.45		4.0	5.21		0.00	0.00
Thickness (in):	0	18.01	Asphalt%:		Summer	10	0.45		3.6	6.91		0.17	0.17
Name:	Subgrade P200<30%		Density:		Fall	10	0.45		3.6	6.91		0.17	0.17
Use TAI:					Winter	10	0.45		2.2	34.41		0.00	0.00
										Total Damage:		0.34	0.34
- (1.)			Air%:		Spring			-					
Thickness (in):			Asphalt%:		Summer			-					
Name:			Density:		Fall			-					
Use TAI:					Winter					Tatal Dama			
					Carias			1		Total Damage:			
Thislessa (i-)					Spring								
Thickness (in):					Summer								
Name:					Fall								
					Winter					Total Damass			
										Total Damage:			

Project Name: Dirt Burner Stockpile Slab

Project Number: 03-000

Designer: Connor Swanson

Date: 3/30/2020

Mechanistic Design Type: New Design

File Path: C:\AKDOT&PF\Alaska Flexible Pavement Design\My FPD Projects\New Pavement - Dirt Burner.xml

APPENDIX C

CATCH BASIN SUPPLIER BUILD SPECIFICATIONS

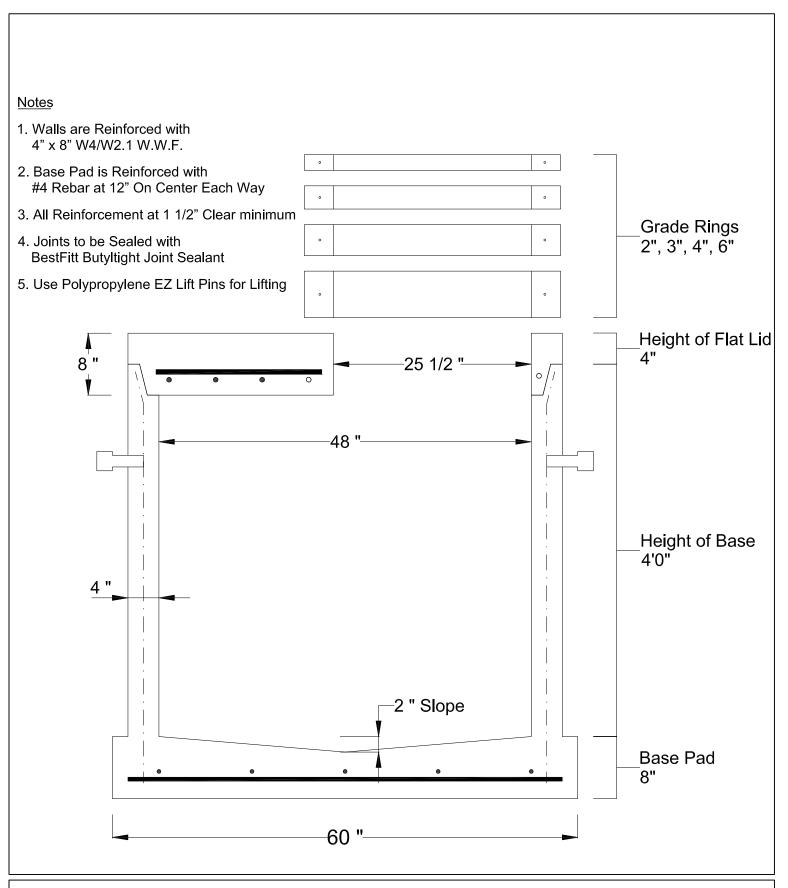
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2140 E. 84th Court Anchorage, AK 99507



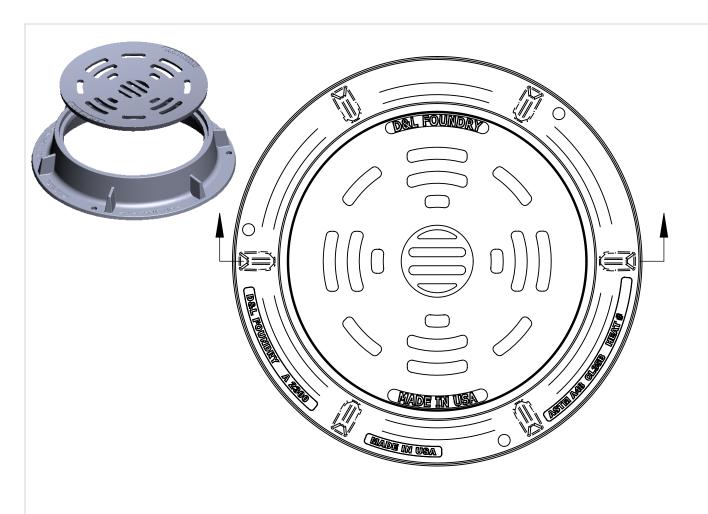
Phone: (907) 349-6031

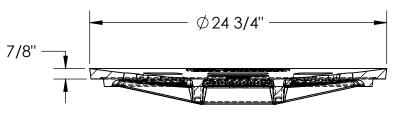
Email: dsconcrete@gci.net

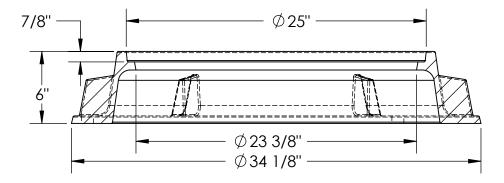


Catch Basin - M.A.S.S. - Type I

All Structure Design Criteria Conforms To or Exceeds A.S.T.M. Designation C478-19







OPEN AREA: N/A

DESIGNATES MACHINED SURFACE

REFERENCE INFORMATION FRAME = 145# GRATE = 95#

DRAWN BY: MRU DATE 03-29-10 **VERIFIED BY:**

DATE

GREY IRON CONFORMS TO ASTM A-48, CLASS 35B MEETS H-20 WHEEL LOAD D&L PART #A-2300-R1/C-2300-01

D&L FOUNDRY (NOT TO SCALE)

MADE IN USA

D&L FOUNDRY & SUPPLY SALES CONTACT #

CALIFORNIA (800)-422-0848 WASHINGTON (888)-765-0054 UTAH (800)-453-9802

ATTACHMENT 2

FINANCIAL RESPONSIBILITY CALCULATION





PIONEER EARTHWORKS AND RESTORATION, LLC

July 13, 2022

Lisa Krebs-Barsis Contaminated Sites Program Alaska Department of Environmental Conservation P.O. Box 111800 Juneau, Alaska 99811

Re: Quarterly Affidavit for Corporate Guaranty of Soil Treatment Technologies, LLC

Ms. Krebs-Barsis,

I am the Chief Financial Officer of Rescon Alaska, LLC (Rescon) and Pioneer Earthworks and Restoration, LLC (Pioneer) both of which are located in the United States. I certify that the working capital and net worth of Rescon and PER combined are in an amount equal to [or above], \$795,600, the applicable amount required under 18 AAC 75.365(a)(2)(A) and 18 AAC 78. 273(a)(2)(A) for the financial assurance of Soil Treatment Technologies, LLC.

Please let me know if you have any questions.

Thank you,

Nathan Oberlee Chief Financial Officer Rescon Alaska, LLC

Pioneer Earthworks, LLC

Schneiter & Moad, PC

Certified Public Accountants

235 E. 8th Avenue, Suite 3B Anchorage, Alaska 99501 907-562-4242 Fax 907-562-6225

May 19, 2022

Lisa Krebs-Barsis Contaminated Sites Program Alaska Department of Environmental Conservation 555 Cordova St. Anchorage, AK 99501

Ms. Krebs-Barsis

I am writing to you at the request of Nathan Oberlee of Rescon Alaska LLC (Rescon) and Elliot Wilson of Pioneer Earthworks and Restoration LLC (Pioneer) on behalf of Soil Treatment Technologies (STT), a related entity.

The purpose of this letter is to confirm to you that I have prepared the 2017, 2018, 2019 and 2020 federal income tax returns for these taxpayers. I am in the process of preparing the 2021 tax return.

The returns were prepared from information furnished to me by the client. This information was neither audited nor verified by me, and I make no representation, nor do I provide any assurance regarding the accuracy of this information or the sufficiency of these tax returns for your credit decision-making purposes.

I prepared the tax returns in accordance with the applicable IRS rules and regulations solely for filing with the IRS. As a result, the tax return does not represent any assessment on my part as to creditworthiness and does not include any statement of their financial position or income and expense for these years in accordance with generally accepted accounting principles and should not be construed to do so.

As you know, a credit decision should be based on the exercise of due diligence in obtaining and considering multiple factors and information. Any use by you of the above referenced federal income tax returns and this letter is solely a matter of your responsibility and judgment. This letter is not intended to establish a client relationship with you, nor is it intended to establish any obligation on my part to provide any future information to you regarding these clients.

The information provided to me by Rescon and Pioneer and used in the preparation of their 2021 tax returns indicates that, as of December 31, 2021, there is sufficient assets necessary to fund a \$795,600 liability if this became necessary.

If you have any questions, please contact my office.

Mark E. Schneiter, CPA

Schneiter & Moad, CPA's PC Cc: Nathan Oberlee & Elliot Wilson



STATE OF ALASKA Department of Environmental Conservation

Division of Spill Prevention & Response 555 Cordova St. Anchorage, Alaska 99501



FINANCIAL RESPONSIBILITY GUARANTY - FORM

Guaranty Number

Financial responsibility applicant's co	ompany name:	Soi'L TREATMENT TECHN	ologies. LCC
is the owner or operator of the offsite or	portable treatm	ent facility name: Sau Te	EATMENT TECHNOLOGIES, LLC
and desires to establish proof of financial r Guarantor guarantees, subject to the provi that have been received for treatment if t and 78.273, if said legal liability has not be court of competent jurisdiction, or the claim	responsibility in acco isions of clause 5 of he applicant fails to een discharged by the nant has become en tor, by which, upon p	ordance with Title 18, Alaska Administ f this guaranty, to discharge the applic treat the contaminated soils in accorn the applicant within 21 days after the clause the titled to payment of a specified sum be	rative Code, Chapters 75.365 and 78.273. The undersigned ant's legal liability with respect to cleaning up contaminated soils dance with Title 18, Alaska Administrative Code, Chapters 75.365 aimant has obtained a final judgement against the applicant from a sy virtue of a compromise settlement agreement made with the lant is to be fully, irrevocably, and unconditionally discharged from
2. The Guarantor's company name:	RESCONALAS	SKA LLC, AND FIONEER	EARTHWORKS AND RESTORATION, LLC
3. The Guarantor's liability under this	guaranty does not e	exceed \$ 795, 600	for any incident or incidents.
 The Guarantor's liability under this guar term of this guaranty. Guarantor may termin by certified mail. 	anty attaches to soi ate this guaranty with	il received by the facility named above 30 days written notice delivered to the	e to be treated under 18 AAC 75.365 and 18 AAC 78.273 during the Alaska Department of Environmental Conservation and the applicant
5. Any claim for damages for which the a against the Guarantor; however if such din 6. Effective date of Guaranty:	ect claim is made, tl	able as a result of failure to clean up he Guarantor is entitled to invoke the r	contaminated soil accepted for treatment may be brought directly ights and defenses permitted by the Alaska Statutes.
	S. S	ZESCON ALASKA LLC. I	3361 PETERSBURG, ANCHORAGE AK 99507
PIONEED EARTHWORKS AND RES	TORATION, LLC.	8361 PETERSBURG ST.	ANCHORAGE AK 99507
0:		Date:	
Signature of Guarantor	1 127 121	B36 1 PETERS RURG Type	ed name and title of person signing for Guarantor
16	5/18/22	ANCHORAGE AK 99507	ZACHARY KIRK - PRETER
Individual Principal or Partner		Date Business Address	
100+10	= 10 hz	B361 PETERSBURG ANCHORAGE AL 99507	ELLIST WITSON - PARTNER
Individual Principal or Partner	2/10/20	Date Business Address	ELLIST WILSON - PARTNER
	c/10/22	B361 PETERABURG AUCHORAGE AL 99507	JODY DILLON - FARTNER
Individual Principal or Partner	3/10/02	Date Business Address	JODY DILLOW TAKINGIL
14000	5/18/22	8361 PETERLEURG	
Corporate Drivainal	2710/66	ANCHORAGE AK 99507	NATHAN OBERLEE - PARTNER
Corporate Principal		Business Address	
Signature/Corporate Principal		Date	Typed Name and Title of Person Signing for Principal

PLEASE COMPLETE REVERSE SIDE

FINANCIAL RESPONSIBILITY GUARANTY - FORM (CONTINUED)

State of Waska	, County or Judicial District	Uncharage
On this day (name of person signing for G	Guarantor) Nothan Oberly	known to me to be the person and officer
whose name is subscribed to this instrument, ap	peared before me and acknowledged to me that he/she	executed this instrument as Guarantor, as the act of
(Guarantor's company name) Res	con Olaska, UC	, Incorporated,
for the purposes and consideration expressed in	it and in the capacity stated in it.	
GIVEN UNDER MY HAND AND SEAL OF OFFI	CE, on this 18 day of May	. 201.22
NOTARY PUBLIC RACHELLE LEETY	Machille of ett	·
STATE OF ALASKA MY COMMISSION/EXPIRES NOV. 08, 2023	Notary Public in and for the State of <u>Claskor</u>	
My Commission Expires:	(or another gae	
nov 6,2023	County or Judicial District)	



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY) 04/15/2022

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed.

		BROGATION IS WAIVED, subject ertificate does not confer rights:							equire an endorsement	. A st	atement on	
PRODUCER							CONTACT					
CC SERVICES INC							NAME: PHONE FAX					
						(A/C, No	o, Ext):		(A/C, No):			
PO BOX 2020						E-MAIL ADDRE	SS:					
BLOOMINGTON IL 61702							O:4-		DING COVERAGE Surance Corporation		NAIC#	
INSU	IRED					INSURE		T Opecially III	surance Corporation			
		SOIL TREATMENT TECH	VOI C	GIES	SIIC	INSURE						
		8361 PETERSBURG ST	1010	OILC	S LLO							
		OCCIT ETEROBORIO CI				INSURE						
		ANCHORAGE			AK 99507	INSURE						
CO	VER	RAGES CEF	RTIFIC	CATE	NUMBER:	INSUKE	KI.		REVISION NUMBER:			
TI	HIS I	S TO CERTIFY THAT THE POLICIES	S OF	INSUF	RANCE LISTED BELOW HAV	/E BEE	N ISSUED TO	THE INSURE	D NAMED ABOVE FOR TH	HE POL	ICY PERIOD	
		ATED. NOTWITHSTANDING ANY R										
		IFICATE MAY BE ISSUED OR MAY JSIONS AND CONDITIONS OF SUCH							HEREIN IS SUBJECT TO	ALL	HE TERMS,	
INSR			ADDL	SUBR		DLLINI	POLICY EFF	POLICY EXP				
LTR		TYPE OF INSURANCE COMMERCIAL GENERAL LIABILITY	INSD	WVD	POLICY NUMBER		(MM/DD/YYYY)	(MM/DD/YYYY)	LIMIT		0.000	
	X	COMMERCIAL GENERAL LIABILITY							DAMAGE TO RENTED	\$ 1,00		
		CLAIMS-MADE X OCCUR							PREMISES (Ea occurrence)	\$ 100 <u>,</u>		
									MED EXP (Any one person)	\$ 5,00		
Α			X		EV2021040202		04/30/2022	04/30/2023	PERSONAL & ADV INJURY	\$ 1,000,000		
	GEN	N'L AGGREGATE LIMIT APPLIES PER:							GENERAL AGGREGATE	\$ 2,000,000		
	X	POLICY PRO- JECT LOC							PRODUCTS - COMP/OP AGG	\$ 2,00	0,000	
		OTHER:							111020010 0011117017100	\$		
	AUT	TOMOBILE LIABILITY			THIS IS EVIDENCE OF IN	ISURA	NCE PROCU	RED AND	COMBINED SINGLE LIMIT (Ea accident)	\$		
		ANY AUTO			DEVELOPED UNDER TH	E ALAS	SKA SURPLU	S LINES	BODILY INJURY (Per person)	\$		
		OWNED SCHEDULED			LAW, AS 21.34. IT IS NO	T COV	ERED BY TH	E ALASKA		\$		
		AUTOS ONLY AUTOS NON-OWNED			INSURANCE GUARANTY				, , ,			
		AUTOS ONLY AUTOS ONLY			GRONINGER & CO., INC			,	PROPERTY DAMAGE (Per accident)	\$		
		IMPRELLATION			LICENSE #7913.					-		
		UMBRELLA LIAB OCCUR							EACH OCCURRENCE	\$		
		EXCESS LIAB CLAIMS-MADE							AGGREGATE	\$		
		DED RETENTION \$							DED OTH	\$		
		RKERS COMPENSATION EMPLOYERS' LIABILITY							PER OTH- STATUTE ER			
		PROPRIETOR/PARTNER/EXECUTIVE ICER/MEMBER EXCLUDED?	N/A						E.L. EACH ACCIDENT	\$		
	(Man	ndatory in NH)	117.7						E.L. DISEASE - EA EMPLOYEE	\$		
	If yes	s, describe under CRIPTION OF OPERATIONS below							E.L. DISEASE - POLICY LIMIT	\$		
Α	CC	ONTRACTORS POLLUTION	X		EV2021040202		04/30/2022	04/30/2023	Each Incident	\$1,0	00,000	
^			^		L V 202 1040202		04/30/2022	04/30/2023	Aggregate	\$2.0	00,000	
DES	CRIPT	TION OF OPERATIONS / LOCATIONS / VEHIC	IFS (A	CORD) 101. Additional Remarks Schedu	le. may b	e attached if more	e space is require	00 0	+-,-		
		REATMENT	(,			.o,a,	o u	o opaco io roquii.	,,			
00.		CE/ CTIVICE CT										
CE	RTIF	FICATE HOLDER				CANC	CELLATION					
						6112	NIII D ANN 07	FUE ABOVE D		. NOT! :	ED DEFORE	
									ESCRIBED POLICIES BE CA EREOF, NOTICE WILL E			
		DESCON ALACKA LLO							Y PROVISIONS.			
		RESCON ALASKA, LLC										
		6381 PETERSBURG ST				AUTHO	RIZED REPRESE					
		ANGUODAGE			ALC 00507			Ka	a-Kankin			
1		ANCHORAGE			AK 99507	1		-	CONTRACTOR OF THE PARTY OF THE			

Attachment 2 Financial Responsibility Calculations Soil Treatment Technologies, LLC

SOIL STORAGE								
<u>Item</u>	Qty.	<u>Units</u>						
Contaminated Soil Storage	4000	Tons						
Suspect Clean Soil Storage	1200	Tons						
Total Soil Storage	5200	Tons						

TRUCKING		
<u>Item</u>	Qty.	<u>Units</u>
Double Side Dumps	\$140	Per Hour
	8	Hr - Round Trip
	\$1,120	Per Trip
	40	Tons/Truck
	130	Trips
Trucking Total	\$ 145,600.00	

SOIL TREATMENT		
<u>Item</u>	Qty.	<u>Units</u>
Alaska Soil Recycling	\$125	Per Ton
	5200	Tons
Soil Treatment Total	\$ 650,000.00	

Total Financial Responsibility	\$ 795,600.00

ATTACHMENT 3

SOIL ACCEPTANCE LOG



Attachment 3
Soil Treatment Technologies, LLC
Soil Acceptance Log

STT Project ID Number	Date	Client Name	Project Name	Signed ADEC T&D Form (initial)	Quantity of Soil (Tons)	Analytical Reports Provided? (Initial)	Analytical Reports Reviewed and Approved (initial)	Metals not Present In Soil? (Initial)	Primary Soil Type

ATTACHMENT 4

WASTE PROFILE FORM

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SOIL WASTE PROFILE



GENERATOR INFORMATION

CLIENT NAME:								
POINT OF CONTACT:								
PHONE # / EMAIL:				/				
GENERATOR INFORMATION	1							
CONTACT INFO.:								
WASTE INFORMAT	ΓΙΟΝ							
EST. QTY (TONS) / GEN. DATE					/			
TRANSPORT RECEPTACLE	SACKS CY	DRUMS	CONT	AINERS	DUMP TRUC		OTHER	
SOURCE INFO: (Site Name, Spill Rpt, etc.)						•		
ADEC CSD SITE # / SPILL RPT #				/				
AVG. PERCENT SOLIDS (From Analytical Report[s])	< 85%			> 85%				
TYPE / PERCENT DEBRIS	DEBRIS TYPE (If Present)			PERCENT OF TOTAL TONNAGE EST.			NAGE EST.	
CONTAMINANTS	L	☐ GRO ☐ BTEX ☐ PVOCs ☐ PAHs ☐ PCBs ☐ VOCS ☐ Other						
LABORATORY REPORT(S) IN	NCLUDED:					/ES		
SIGNED ADEC TT&D FORM(S	S) INCLUDED:					/ES		
GENERATOR ACK	NOWLED	GEMI	ENT					
The Generator (or Generator's Representative) listed above, by either generator knowledge or laboratory analysis, confirms that the subject waste material listed below is not a hazardous waste by Alaska Department of Environmental Conservation (ADEC) or US Environmental Protection Agency (EPA) criteria (ref.: OAR 340-101 and 40 CFR Subparts B-D, Part 261). The Generator also determined that the above-listed waste material is not "Flammable," "Corrosive," "Reactive," "Toxic" or "EPA-Listed" as defined in the above-referenced regulations. The Generator assumes all environmental liabilities if this waste is later determined to be an EPA or ADEC listed hazardous waste.								
Authorized Signature:					_			
Name / Title:		1						
ACCEPTANCE AUTHORIZATION								
Authorization Signature:								
Name:								
Expiration Date:								

No waste authorized under this profile will be accepted after the expiration date stated above without prior authorization.